

# BURLINGTON RESOURCES

**RECEIVED**

APR 12 2013

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

## Farmington Field Office PRODUCTION ALLOCATION FORM of Land Management

Status  
 PRELIMINARY  
 FINAL  
 REVISED <sup>3rd</sup> Allocation

Commingle Type  
 SURFACE  DOWNHOLE   
 Type of Completion  
 NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

Date: **4/10/13**  
 API No. **30-039-31081**  
 DHC No. **DHC3672AZ**  
 Lease No. **SF-079519-A**  
**Federal**

Well Name  
**San Juan 28-5 Unit**

Well No.  
**#67P**

Unit Letter	Section	Township	Range	Footage	County, State
<b>Surf- I</b>	<b>21</b>	<b>T028N</b>	<b>R005W</b>	<b>1814' FSL &amp; 221' FEL</b>	<b>Rio Arriba County, New Mexico</b>

Completion Date	Test Method
<b>10/5/2012</b>	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
<b>MESAVERDE</b>		<b>79%</b>		<b>89%</b>
<b>DAKOTA</b>		<b>21%</b>		<b>11%</b>
			<b>OIL CONS. DIV DIST. 3</b>	
			<b>APR 19 2013</b>	

**JUSTIFICATION OF ALLOCATION: Final Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hunt</i>	<b>4-17-13</b>	<b>Geo</b>	<b>564-7740</b>
<i>[Signature]</i>	<b>4/10/13</b>	Engineer	505-599-4076
Bill Akwari			
<i>X [Signature]</i>	<b>4/10/13</b>	Engineering Tech.	505-326-9743
Kandis Roland			