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Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUL 31 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No.

SF-077107-A

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well  
 Oil Well     Gas Well     Other

6. If Indian, Allottee or Tribe Name

2. Name of Operator  
**Burlington Resources Oil & Gas Company LP**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
**Hancock B 9R**

3a. Address  
**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)  
**(505) 326-9700**

9. API Well No.  
**30-045-30928**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Surface      UNIT P (SESE), 980' FSL & 1145' FEL, Sec. 28, T28N, R9W**

10. Field and Pool or Exploratory Area  
**Basin FC/Aztec PC**

11. Country or Parish, State  
**San Juan      New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 7/3/13 per the attached report.

RCVD AUG 5 '13  
DIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**Denise Journey** Title **Regulatory Technician**  
Signature *Denise Journey* Date **7/31/2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date **AUG 01 2013**  
Office **FARMINGTON FIELD OFFICE**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOC D AV

alt

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**Hancock B 9R**

July 3, 2013  
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980' FSL and 1145' FEL, Section 28, T-28-N, R-9-W  
San Juan County, NM  
Lease Number: SF-077107-A  
API #30-045-30928

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 6/25/13

## Plug and Abandonment Summary:

- Plug #1** with CIBP at 2846' spot 12 sxs (14.16 cf) Class B cement inside casing from 2846' to 2411' to cover the Pictured Cliffs and Fruitland tops.
- Plug #2** with 12 sxs (14.16 cf) Class B cement inside casing from 2178' to 1743' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 80 sxs (94.4 cf) Class B cement inside casing from 244' to surface to cover the surface casing shoe. Top off casings with 10 sxs.
- Plug #4** with 24 sxs Class B cement top off casings and install P&A marker.

## Plugging Work Details:

- 6/26/13 Rode rig equipment to location. Spot in and RU. Check well pressures: casing 300 PSI and bradenhead 0 PSI. Blow well down to 90#. Pump 30 bbls of water down casing to kill well. Attempt to unseat pump, pulled up to 15,000#, unable to unseat pump. Pulled up to 16,000#, max. Pump 20 bbls water and attempt again to unseat pump, same results. Pull to 16,000# and lock brake. SI well. SDFD.
- 6/27/13 Check well pressures: bradenhead 0 PSI and casing 300 PSI. Bump test H2S equipment. Blow well down. Pump 20 bbls of water down to kill well. Attempt to unseat insert pump with insert anchor with hollow rods (max pull of 16,000#) pulled up 3-4' and stacking out. Set up line indicator. PU on 1.5 polish rod, release oil well rod lock. Blow well down. Pump 20 bbls down casing. Attempt to unseat pulled up to 15,000#. Wait on orders. Blow well down. Pump 20 bbls of water down tubing. Wait on orders. Back off tubing with friction wrench. LD 1-26' polish rod 1.5, LD 2-33' 1" tubing (hollow rods). NU 3.5 x 2-7/8" swedge, 1 2-7/8" collar, 1 2-7/8" x 7-1/16 companion flange BOP. SI blinds and x-over to 1" pipe rams. SI well. SDFD.
- 6/28/13 Bump test H2S equipment. Check well pressures: casing 300 PSI and bradenhead 0 PSI. Blow well down. Tally 10 joints, MT 1.5 tubing. PU tubing and pulled pump free at 20,000#. Pump 20 bbls to kill well. X-over to 1" tools pumping 0.5 bpm. LD 67 joints, 1" hollow rods, 7-1" cks, 23 1" guides, 4-1 7/8 x 20' sinker bars, 1-12' insert pump, 1 shear tool, 1 insert anchor and 1 gas anchor. Note: LD 90 joints 1" tubing, 4 sinker bars and 1 pump. SI well. SDFD.
- 7/1/13 Check well pressures: casing 300 PSI and bradenhead 0 PSI. Bump test H2S equipment. RIH with 2-7/8" CIBP and set at 2846'. Ran CBL from 2846' to surface. Pressure test casing to 800 PSI, OK. Pressure test bradenhead held 100#. Spot plug #1 with estimated TOC at 2411'. Circulate well clean. SI well. SDFD.

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**Plugging Work Details (continued):**

7/2/13 Bump test H2S equipment. Open up well; no pressures. Spot plug #2 with estimated TOC at 1743'. Perforate 3 HSC squeeze holes at 274'. Establish circulation. Bradenhead pressured up to 1000# pump ¼ bpm at 1000# bled off. Wait on orders. Perforate 3 bi-wire holes at 244'. Establish circulation. Spot plug #3 with estimated TOC at surface. SI well. SDFD.

7/3/13 Open up well; no pressures. Dig out wellhead. RU High Desert. Issue Hot Work Permit and cut off wellhead. Found cement down 25' in casing and 3' down in annulus. Spot plug #4 and install P&A marker. RD and MOL.

Jason Vasquez, COPC representative, was on location.  
Darrell Priddy, BLM representative, was on location.