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RESOURCES**

APR 25 2013  
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Revised: March 9, 2006

**PRODUCTION ALLOCATION FORM**

Status  
PRELIMINARY   
FINAL   
REVISED

Comingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

Date: 4/23/13  
API No. 30-045-35196  
DHC No. DHC4487  
Lease No. FEE

MY-CA 1/2 of sec 11 N/A 073287

Well Name  
Waller

Well No.  
#1B

Unit Letter	Section	Township	Range	Footage	County, State
Sur- P	11	T032N	R011W	905' FSL & 932' FEL	San Juan County,
BH- J	11	T032N	R011W	1865' FSL & 1780' FEL	New Mexico

Completion Date: 12/14/2012  
Test Method: HISTORICAL  FIELD TEST  PROJECTED  OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1584 MCFD	85%		85%
MANCOS	142 MCFD	8%	OIL CONS. DIV DIST. 3	8%
DAKOTA	138 MCFD	7%	APR 30 2013	7%
	1863			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

APPROVED BY	DATE	TITLE	PHONE
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