

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

JUL 24 2013

5. Lease Serial No.

NM-012694

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit E (SWNW), 1525' FNL & 870' FWL, Sec. 11, T30N, R7W

7. If Unit of CA/Agreement, Name and/or No.

San Juan 30-6 Unit

8. Well Name and No.

San Juan 30-6 Unit 461S

9. API Well No.

30-039-27733

10. Field and Pool or Exploratory Area

Basin FC

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
BP	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Contacted Brandon Powell w/ NMOCD (Leo Pacheco on site w/ BLM). Request permission to shoot squeeze holes @ 150' & squeeze to surface per CBL ran yesterday w/ TOC @ 164'. Got verbal approval.

Burlington Resources P&A'd the subject well on 6/24/13 per the notification above and the attached report.

RCVD JUL 26 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kenny Davis

Title **Staff Regulatory Technician**

Signature

Date

7/24/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

JUL 25 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
FW

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 30-6 Unit 461S

June 24, 2013
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1525' FNL and 870' FWL, Section 11, T-30-N, R-7-W
Rio Arriba County, NM
Lease Number: NMNM-012694
API #30-039-27733

Plug and Abandonment Report
Notified NMOCD and BLM on 6/18/13

Plug and Abandonment Summary:

- Plug #1** with 12 sxs (14.16 cf) Class B cement inside casing from 3170' to 3064' to cover the Pictured Cliffs top.
- Plug #2** with CR at 2795' spot 54 sxs (63.72 cf) Class B cement inside casing from 2795' to 2515' to cover the Open Hole, Intermediate Shoe, Liner top and Fruitland Coal top.
- Plug #3** with 65 sxs (76.7 cf) Class B cement inside casing from 2333' to 1996' to cover the Kirtland and Ojo Alamo tops.
- Plug #4** with 30 sxs (35.4 cf) Class B cement inside casing from 905' to 749' to cover the Nacimiento top.
- Plug #5** with 100 sxs (118 cf) Class B cement with 39 sxs inside, 24 sxs outside and 28 sxs good cement circulate to pit and out bradenhead and casing valve to cover the surface casing shoe. Top off plug with 10 sxs.
- Plug #6** with 40 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

- 6/18/13 Rode rig and equipment to location. RU. SI well. SDFD.
- 6/19/13 Check well pressures: casing 50 PSI, tubing and bradenhead 0 PSI. Bump test H2S monitors. Blow well down. PU on rod string and LD polish rod, 1-2', 4', 6' pony rods 121 3/4" plain rods, 3-1-1/4" K-bars, 1-3/4" x 4' guided pony, 1 insert pump. Note: Pressure test tubing to 800 PSI, OK. ND wellhead and NU BOP. Function test and pressure test BOP at 400 PSI and 1200 PSI, OK. PU on 2-3/8" prod string, LD 1 2 3/8" tubing hanger. TOH and tally 2-3/8" 4.7# 101 joints, 1-SN, with BHA, 3161'. PU 1 joint workstring. TIH open-ended to 3170'. Spot plug #1 with estimated TOC at 3064'. WOC. SI well. SDFD.
- 6/20/13 Check well pressures: casing 55 PSI and tubing 60 PSI. Blow well down. TIH and tag TOC at 3120'. PU 1-7" scraper. TIH and tag liner top at 2805'. TIH with 7" Select Tool CR and set at 2795'. Establish circulation. Shut in casing valve and pressure test casing OK 800 PSI for 30 minutes, bled off. Pressure test bradenhead at 300 PSI for 10 minutes, bled off. Ran CBL from 2795' to surface, found TOC at 160'. SI well. SDFD.
- 6/21/13 Open up well; no pressures. Spot plugs #2, #3 and #4. Perforate 3 HSC squeeze holes at 150'. Establish circulation. TIH open-ended to 199'. Spot plug #5 with estimated TOC at surface. Dig out wellhead. SI well. SDFD.
- 6/24/13 Open up well; no pressures. RU High Desert. Fill out Hot Work Permit and cut off wellhead. Found cement at surface. Spot plug #6 and install P&A marker. RD and MOL.

Josh Jacobs, COPC representative, was on location.
Leo Pacheco, BLM representative, was on location.