

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Farmington Field Office  
Bureau of Land Management

JUL 22 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

NM-0607

6. If Indian, Allottee or Tribe Name

RCVD JUL 25 '13  
OIL CONS. DIV.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

7. If Unit of CA/Agreement, Name and/or No.

DIST. 3

8. Well Name and No.

Atlantic C 10

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-045-20889

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Blanco PC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit O (SWSE), 900' FSL & 1620' FEL, Sec. 35, T31N, R10W

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/20/13 Contacted Charlie Perrin w/ NMOCD (Mike Gilbreath w/ BLM on-site). Plug #1 supposed to be 5 sacks, has to be 10 which will put cement into plug #2. Asked to Combine plugs w/ 13 sacks, bottom of plu @ 3196' up to 2724' Also, supposed to do inside/outside plugs on #3 & #4 plugs, perf @ 2035' for #3 and @ 384' for #4. BLM says after CBL review no need to do inside outside plug, asking to just do Balance Plugs. Got verbal Approval from Charlie.

This well was P&A'd on 6/21/13 per the above notification and the attached report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kenny Davis

Title Staff Regulatory Technician

Signature

Date

7/19/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

JUL 23 2013

Office

FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**Atlantic C 10**

June 21, 2013  
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900' FSL and 1620' FEL, Section 35, T-31-N, R-10-W  
San Juan County, NM  
Lease Number: NM-0607  
API #30-045-20889

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 6/18/13

## **Plug and Abandonment Summary:**

- Plug #1 (#1 & #2 Combined)** with CIBP at 3196' spot 14 sxs (16.52 cf) Class B cement inside casing from 3196' to 2688' to cover the Pictured Cliffs and Fruitland tops.
- Plug #3** with 12 sxs (14.16 cf) Class B cement inside casing from 2041' to 1606' to cover the Kirtland and Ojo Alamo tops.
- Plug #4** with 10 sxs (11.8 cf) Class B cement inside casing from 584' to 221' to cover the Nacimiento top.
- Plug #5** with 120 sxs (141.6 cf) Class B cement inside casing from 190' to surface, 6 sxs in 2-7/8" casing, 114 sxs in annulus to cover the surface casing shoe.

## **Plugging Work Details:**

- 6/19/13 Rode rig equipment to location. Spot in and RU. Bump test H2S equipment. Check well pressures: no tubing, casing 60 PSI and bradenhead 0 PSI. RU relief lines and blow well down. Round trip 2-7/8" gauge ring to 3210'. RIH with 2-3/8" CIBP and set at 3196'. ND wellhead. RU companion flange. NU kill spool. Tally and TIH with 99 joints, 1-1/4", 1 joint, 23, tag CIBP at 3196'. Establish circulation. SI well. SDFD.
- 6/20/13 Bump test H2S equipment. Open up well; no pressures. RU Blue Jet Wireline. Ran CBL from 3196' to surface, found TOC at 200'. Establish circulation. Spot plug #1 (#1 & #2 combined) with estimated TOC at 2688'. Note: NMOCD and BLM approved procedure change. Spot plugs #3 and #4. Perforate 3 bi-wire holes at 190'. Establish circulation. Spot plug #5 with estimated TOC at surface. Dig out wellhead. SI well. SDFD.
- 6/21/13 Bump test H2S equipment. Open up well; no pressures. RU High Desert. Cut off wellhead. Found cement at surface. Weld on P&A marker. RD and MOL.

Jim Morris, MVCI representative, was on location.  
Mike Gilbreath, BLM representative, was on location.13