

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-23138
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other P&A		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Burlington Resources Oil Gas Company LP		6. State Oil & Gas Lease No. B-1040551
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name Atlantic Com C
4. Well Location Unit Letter C : 865 feet from the North line and 1500 feet from the West line Section 23 Township 31N Range 10W NMPM San Juan County		8. Well Number 10
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6279' GR		9. OGRID Number 14538
		10. Pool name or Wildcat Blanco PC

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 6/25/13 per the attached report.

RCVD JUL 26 '13
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Staff Regulatory Technician DATE 7/25/13

Type or print name Kenny Davis E-mail address: kenny.r.davis@conocophillips.com PHONE: 505-599-4045

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector,
Conditions of Approval (if any): AV District #3 DATE 7/31/13

Approved for plugging of wellbore only.
Liability under bond is retained pending.
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/ocd

dlb

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Atlantic Com C #10

June 25, 2013
Page 1 of 1

865' FNL and 1500' FWL, Section 23, T-31-N, R-10-W
San Juan County, NM
Lease Number: B-1040551
API #30-045-23138

Plug and Abandonment Report Notified NMOCD and BLM on 6/20/13

Plug and Abandonment Summary:

- Plug #1** with CIBP at 3012' spot 18 sxs (21.24 cf) Class B cement inside casing from 3012' to 2359' to cover the Pictured Cliffs and Fruitland tops.
- Plug #2** with 10 sxs (11.8 cf) Class B cement inside casing from 1652' to 1289' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 10 sxs (11.8 cf) Class B cement inside casing from 357' to surface to cover the surface casing shoe. Top off casings with 59 sxs from 110' to annulus.
- Plug #4** with 35 sxs Class B cement inside top off casing and annulus and install P&A marker.

Plugging Work Details:

- 6/21/13 Rode rig equipment to location. Spot in and RU. Bump test H2S equipment. Check well pressures: no tubing, casing 90 PSI and bradenhead 0 PSI. RU relief lines. Attempt to blow down. Pump 15 bbls of water down casing to kill well. Round trip with 2-7/8" gauge ring to 3030'. RIH with 2-7/8" CIBP and set at 3012'. ND wellhead. SI well. SDFD.
- 6/24/13 Bump test H2S equipment. Open up well; no pressures. PU and tally 93 joints, 1-1/4", 2.3#, 1 joint tubing to CIBP at 3012'. Establish circulation. Pressure test casing to 800 PSI. RU Blue Jet Wireline. Ran CBL from 3012' to surface, found TOC at 200'. Establish circulation. Spot plug #1 with estimated TOC at 2359'. Wait on orders. Spot plug #2 with estimated TOC at 1289'. Perforate 3 bi-wire holes at 140'. Attempt to get circulation. Lock up with 2 bbls at 1000 PSI, unable. Perforate 3 bi-wire holes at 110'. POH and pumped 3 bbls of water and establish circulation. Spot plug #3 with estimated TOC at surface. Dig out wellhead. SI well. SDFD.
- 6/25/13 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 90' in casing. ND BOP and RU High Desert. Cut off wellhead. Tag TOC 20' down in annulus. Spot plug #4 and install P&A marker. RD and MOL.

Jim Morris, MVCI representative, was on location.
Paul Weibe, NMOCD representative, was on location.13