

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-24179
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 3092 Houston, TX 77253-3092		7. Lease Name or Unit Agreement Name Gallegos Canyon Unit Com
4. Well Location Unit Letter <u>A</u> : <u>900'</u> feet from the <u>North</u> line and <u>790'</u> feet from the <u>East</u> line Section <u>23</u> Township <u>29N</u> Range <u>13W</u> NMPM County <u>San Juan</u>		8. Well Number 94E
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5325 GL		9. OGRID Number 000778
		10. Pool name or Wildcat Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Workover Operations <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company would like to submit the daily operation summaries for the subject well. The document attached has the details of the workover operations for an amended June 2013 and July- August 2013.

A 3160-5 sundry notice was also sent to the BLM. This well is part of CA # NMNM92411.

OIL CONS. DIV DIST. 3

Spud Date: 04/09/1980 Rig Release Date: AUG 12 2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 08/08/2013

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 8-14-13

Conditions of Approval (if any):

AV

Recompletion Activities for the GCU Com 94E – June 2013-Amended

June 2013

6/05/2013- JSEA, MIRU, PT UNIT & LUB, RIH WITH 3.60 GR, TAG @ 5297', POH RIH SET CIBP @ 5110' TAG TO CONFIRM SET, POH, RU BAKER HUGHES PUMPING PT UNIT LOAD HOLE MIT CASING, RD PUMP EQUIP RU PHOENIX SL PT UNIT & LUBRICATOR, RIH W/CASING HANGER & DH GAUGES -W-1168.

6/06/2013- JSEA, MIRU, PT UNIT & E-LINE LUBRICATOR, RIH GET ON DEPTH 4900-10 PSI UP TO 1000 PSI, PERF UPPER MANCOS 4900'-4910', PSI DROP TO 800, FALL OFF 4PSI/MIN POH, RIH WITH 4.5 RBP TO 4880, PUMP INJECTION TEST 1BPM AVERAGE PSI 1541 20 BBL ISIP 830, SET RBP, POH

06/20/2013- JSEA MIRU INSTALL HRV & TORCH THEN INSTALL FRAC Y & TORCH UP, RU SCAFFOLING, PSI TEST UNIT & HRV & FRAC Y, CHECK FLANGE CONNECTIONS CYCLE HRV, SECURE WELL

06/21/2013- JSEA MIRU, BRAIDLINE SLICKLINE UNIT, PT UNIT & LUBRICATOR, RIH & TAG RBP @ 4878, LATCH ON, EQUALIZE

06/24/2013- JSEA MIRU, SLICKLINE UNIT PT LUB RIH PULL DHG @ 5033 POH, LD, CASING HANGER & GAUGE, RD SLICKLINE, JSEA, RU E-LINE PT LUBRICATOR, RIH PERF UPPER MANCOS INTERVAL 4890'-4990', SHUT IN MASTER & HRV VALVE, RD E-LINE EQUIPMENT

Recompletion Activities for the GCU Com 94E – July- August 2013

July 2013

07/08/2013- JSEA MIRU SPOT FRAC TANK & FILL WITH FRESH WATER TO TREAT WITH BAKER HUGHES BIOCIDES & CLAY CARE

07/09/2013- JSEA MIRU CHOKE MANIFOLD & FLOWBACK, PT & MI SPOT BAKER SAND CHIEF & LOAD 171000# 20/40 SAND SPOT ACCUMILATOR, & CIRCULATE FRAC TANKS, FUNCTION TEST ACCUMILATOR CHECK WATER TEMP 80F, LOCATION READY TO FRAC

07/11/2013- JSEA MIRU, MI SPOT EQUIPMENT, RU BAKER HUGHES EQUIP, LOOP TEST BUCKET TEST, PRIME UP & PSI TEST FLUID & N2 LINES, PUMP LIGHTING 20 FLUID / PUMP JOB, PUMP TOTAL SAND 180360# 20/40 AVERAGE PSI 2139 ISIP 1168, AVERAGE RATE 55.1 BPM

07/12/2013- JSEA MIRU START FLOWBACK 16/64 CHOKE WORK UP TO 32/64 TO CLEAN XLINK GEL OUT CASING DROP BACK TO 24/64 CHOKE & FLOW WELL @ 580PSI TO 443 PSI, FLOW 7 HR OPEN TO 32/64 WITH @ 443 PSI TO 208 PSI FLOW 4.5 HR, SHUT IN WELL FOR NIGHT, RECOVERED 665 BBL FLUID WITH PSI

07/13/2013- JSEA CHECK PSI 348 PSI SET CHOKE TO 23/64 TO START THEN OPEN TO 32/64, START PSI 348 DROP TO 7 PSI, RECOVERED 192 BBL FOR DAY WITH A TOTAL LOSE OF PSI/HR 52PSI BBL/HR 29.5, TOTAL RECOVERY FOR BOTH DAYS FLOW BACK 857 BBL FINISH EMPTY

07/15/2013- JSEA MI RD FLOWBACK LINE & CHOKE MANIFOLD, RD FRAC Y, HRV VALVE, INSTALL NIGHT CAP, RD SURFACE SAFETY EQUIPMENT & MOVE EQUIPMENT OFF LOCATION

07/29/2013- MOVE EQUIPMENT TO LOCATION, LAY 3" LINE AND BLOW WELL DOWN, RIG UP UNIT, INSTALL TBG HANGER W/2WC, NIPPLE DOWN FRAC VALVE, NIPPLE UP BOP, SHELL TEST BOP

07/30/2013-RIG UP FLOOR, PRESSURE TEST BOP, PULL TBG HANGER AND 2WC, M/U CLEAN OUT BHA AND PICK UP PIPE.

07/31/2013- UNLOAD WELL @ 3200', TRIP IN HOLE TO 4995' AND UNLOAD WELL, CLEAN OUT FROM 4995'-5110' CIRC SAND OUT, TRIP OUT OF HOLE ABOVE PERFS

August 2013

08/01/2013- TRIP IN HOLE TAG FILL @ 5313', CLEAN OUT FROM 5313'-5384', CIRC WELL CLEAN, TRIP OUT OF HOLE ABOVE PERFS

08/02/2013- TRIP IN HOLE TAG FOR FILL, CLEAN OUT FROM 5384'-5447', CIRC WELL CLEAN, TRIP ABOVE PERFS, TRIP IN HOLE AND CHECK FOR FILL

08/05/2013- TRIP OUT OF HOLE WITH CLEAN OUT BHA, TRIP IN HOLE WITH KILL STRING, TRIP OUT OF HOLE, TRIP IN HOLE WITH PRODUCTION BHA TO 2000'

08/06/2013- TRIP IN HOLE AND LAND 2 3/8" J-55 4.7# PRODUCTION TUBING AT 5328', NIPPLE DOWN BOP, NIPPLE UP CPT HEAD AND TEST-PASS, RUN SLICKLINE AND PRESSURE TEST-PASS, INSTALL PSI GAUGE, RIG DOWN UNIT AND EQUIPMENT, MOVE OFF LOCATION.