

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 28 2013

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. 142060479

6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well Oil Well Gas Well Other

8. Well Name and No. UMT D 11

2. Name of Operator XTO ENERGY Contact: SHERRY J MORROW E-Mail: sherry\_morrow@xtoenergy.com

9. API Well No. 30-045-33281-00-S1

3a. Address 382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code) Ph: 505-333-3630

10. Field and Pool, or Exploratory BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T31N R14W NENE Lot 1 765FNL 945FEL 36.560600 N Lat, 108.182900 W Lon

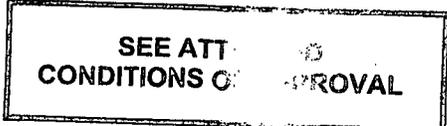
11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production, Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the following: Notified COBLM & OCD on 6/21/2013 of P&A ops.



6/25/2013 MIRU. TOH rods & pmp. TOH 2-3/8", 4.7# J-55, 8rd, EUE tbg. 6/26/2013 TIH CICR. Set CICR @ 3,000'. Plg #1 w/18 sxs Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/3,000' - 2,842'. Plg #2 w/18 sxs Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/2,299' - 2,141'. Plg #3 w/18 sxs Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/1,350' - 1,192'. Alan White w/COBLM on loc. 6/27/2013 Plg #4 w/57 sxs Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/434' - surf. Circ to pit w/3 bbls gd cmt. Cut off WH. Found TOC in 5-1/2" x 8-5/8" csg @ 74' and in 5-1/2" csg @ 20'. Set DH marker w/48 sxs Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). RDMO. Gail Clayton w/BLM

RCVD AUG 9 '13 OIL CONS. DIV. DIST. 3

14. I hereby certify that the foregoing is true and correct. Electronic Submission #212135 verified by the BLM Well Information System For XTO ENERGY, sent to the Durango Committed to AFMSS for processing by BARBARA TELECKY on 07/08/2013 (13BDT0062S) Name (Printed/Typed) SHERRY J MORROW Title REGULATORY ANALYST Signature (Electronic Submission) Date 06/28/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By [Signature] Title [Signature] Date 8/1/13

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office TRES RIOS FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\*



XTO Energy  
Tribal Lease: 14-20-604-79  
Well: UMT D #11  
765' FNL & 945 FEL  
Sec. 4, T. 31 N., R. 14 W.  
San Juan County, New Mexico

3160

**Conditions of Approval - Subsequent Report of Abandonment:**

**This approval is for the completion of the downhole plugging portion of the well only. Surface reclamation must be completed, weed free vegetation established, and site accepted by the BIA prior to closure and bond release.**

**The Bureau of Land Management, SJPLC ([Ryan Joyner@co.blm.gov](mailto:Ryan_Joyner@co.blm.gov) or 970.385.1242) shall be notified at least 48 hours prior to commencement of surface reclamation. The BIA-UMU (970.565-6094) and UMU Tribal Energy at 970.564-5690 shall be contacted prior to surface reclamation procedures for specific requirements and seed mixtures.**

**In general:**

- Well equipment (meterhouses and associated pipelines, dehydrators, separators, Pump jacks, pump jack supports, wellheads, tanks and supports, dead-men and anchors, concrete slabs and cables, piping) fences, guards and all trash shall be removed, slash piles chipped and scattered. Pipelines shallower than 30" deep shall be removed to the tie-in. Deeper lines may be purged and capped. A surface mounted P&A marker shall be erected per Onshore Order #2 with API Number, Name of operator, Name of well and number, lease serial number and surveyed location as 43CFR 3162.6(B)

- *All earthen pits and boreholes shall be filled, the access road restored, berms knocked down, well pad and access road surface re-contoured as close to original landscape as possible to blend with surrounding terrain and recreate original drainages, stabilize soil, spread top soil evenly redistributed.*

- *The site shall require weed control, soil preparation and analysis for the application of amendments as required to foster plant growth and reseeded with a BIA approved seed mix at the specified rate. The soil shall be drill seeded when possible with a BIA approved weed free seed mix tailored to the site. Straw mulch or an effective tackifier shall be applied to retain the seed and provide moisture retention. The site shall be monitored for self-sustaining growth. Unless 70% restoration of vegetation is accomplished, reseeded will be required prior to release of bond liability.*

- *When the site is revegetated the operator shall send a "Final Abandonment Notice" to the BLM to initiate an analysis of restoration success by the BLM and BIA. If further remediation is required the operator will be notified.*

**According to the regulations in 43 CFR 3162.3-4, a well site is to be reclaimed and re-vegetated directly following plugging. Onshore Order #1 and BLM-SJRA stipulate that surface reclamation be completed within 180 days of final plugging operation completion but may be commenced directly after the plugging operation while equipment is available. When re-vegetation has subsequently been re-established, BLM shall be notified by the operator with a Final Abandonment Notice. A field inspection will then be arranged between the SUIT/UMU Tribe, the BLM and the respective BIA agency, so that the well pad can be inspected for release from bond liability**

- Please submit a final wellbore diagram upon receipt of these COAs.
- After the FAN is approved by this office, your liability associated with the subject well will terminate.