

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company: BP	Contact: Jeff Peace
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9479
Facility Name: GCU 512	Facility Type: Natural gas well
Surface Owner: BLM	Mineral Owner: Fee
API No. 3004528221	

**LOCATION OF RELEASE**

Unit Letter J	Section 26	Township 29	Range 12	Feet from the 1530	North/South Line South	Feet from the 1715	East/West Line East	County: San Juan
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Latitude 36.69451 Longitude 108.0657

**NATURE OF RELEASE**

Type of Release: condensate/oil	Volume of Release: unknown	Volume Recovered: none
Source of Release; below grade tank	Date and Hour of Occurrence: unknown	Date and Hour of Discovery: August 1, 2013; 9:30 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>Jonathan Kelly</b>	
By Whom? Jeff Peace	Date and Hour <b>August 1, 2103; 10:30 AM</b>	<b>PCUN AUG 2 '13</b>
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. <b>OIL CONS. DIV.</b>	

If a Watercourse was Impacted, Describe Fully.\* **DIST. 3**

Describe Cause of Problem and Remedial Action Taken.\* During construction operations to remove below grade tank (BGT) contaminated soil was discovered and a sheen on the groundwater under the tank was observed. Groundwater was at four feet below the BGT. Likely cause is overflow from the BGT -- tank integrity looked good. Borehole drilling will be performed to determine the extent of the soil and water impacts, then excavation of the impacted soil will be done. Groundwater monitor wells will be installed after soil excavation to determine the extent of the groundwater impacts. Additional remedial action will be taken if necessary.

Describe Area Affected and Cleanup Action Taken.\*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Jeff Peace</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Jeff Peace	Approved by Environmental Specialist: <i>Jonathan Kelly</i>	
Title: Field Environmental Advisor	Approval Date: <i>8/16/2013</i>	Expiration Date:
E-mail Address: peace.jeffrey@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: August 1, 2013	Phone: 505-326-9479	

\* Attach Additional Sheets If Necessary

*NDK 1322841083*