



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

RCVD AUG 9 '13
OIL CONS. DIV.
DIST. 3

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 8/9/2013 Operator Burlington API # 30-045-32253

Property Name San Juan 32-9 Unit Well # 2825 Location: Unit P Sec 33 Twn 32 Rge 9

Land Type:

State _____
Federal ☒
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas ☒
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. 0
Crownhead Pres. 0
Tubing Pres. 0
Int. Casing Pres. NA

Tbg. SI Pres. _____
Tbg. Inj. Pres. _____

Max. Inj. Pres. _____

Pressured annulus up to 640 psi. for 30 mins. Test passed failed.

REMARKS: AWS 746, Cameron running chart, 1000 lbs spring, 1 hr clock, 1000 lbs lb chart.
Start @ 0 psi pressured up to 640 psi, 5 min 640 psi Bt 0 psi, 10 min 640 psi Bt 0 psi,
15 min 640 psi Bt 0 psi, 20 min 635 psi Bt 0 psi, 25 min 635 psi Bt 0 psi,
30 min 635 psi Bt 0 psi, and back to 0 psi on casing

By Renae May
(Operator Representative)

Witness Jonathan D. Kelly
(NMOCD)

ONSITE SUPERVISOR
(Position)

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