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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
AUG 13 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. SF-079367-B
6. Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
SAN JUAN 28-6 UNIT

8. Well Name and No.
San Juan 28-6 Unit 110N

2. Name of Operator
Burlington Resources Oil & Gas Company LP

9. API Well No.
30-039-30729

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
BLANCO MV / BASIN DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit N (SE/SW), 747' FSL & 1702' FWL, Sec. 25, T27N, R6W

11. Country or Parish, State
Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DETAIL SUNRY
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED FOR THE DETAILS OF THE COMPLETION.

RCVD AUG 16 '13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

AUG 14 2013

FARMINGTON FIELD OFFICE
BY *William Tambora*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **Arleen White** Title **Staff Regulatory Tech**

Signature *Arleen White* Date **8/13/13**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOC D PV

2/16

San Juan 28-6 Unit 110N

API – 30-039-30729

Page 2

4/12/13 MIRU Wireline. Ran GR/CCL/CBL from 7656' to 15' KB. TOC @ 2550' (7" casing shoe @ 3406').

4/17/13 ND WH & NU frac stack. PT stack and casing to 6,600# /30 min. Good test.

4/22/13 RIH & perf'd Dakota .34" dia @ 1 spf – 7425', 7430', 7436', 7442', 7448', 7458', 7468', 7478', 7485', 7493', 7504', 7509', 7516', 7520', = 14 holes; @ 2 spf – 7540', 7544', 7548', 7552', 7554', 7560', 7564', 7580', 7583', 7588', 7599', 7605', 7612', 7621', 7623', 7626', 7630', 7632', 7640', 7644', 7648', 7652', 7654', = 46 holes = 60 total DK holes.

4/23/13 RU to frac. Acidized perfs w/10 bbls 15% HCL ahead of frac. **Frac'd Dakota (7425' – 7654')** w/29,942 gal 70% Slickwater N2 Foam w/ 40,159# 20/40 Brady Sand & 2,377,900 scf N2. RIH & Set **CBP @ 5920'**. Perf'd Pt. Lookout w/.34" dia @ 1 spf 5407', 5412', 5420', 5424', 5432', 5436', 5441', 5448', 5454', 5458', 5462', 5466', 5472', 5480', 5488', 5492', 5500', 5506', 5511', 5538', 5566', 5572', 5586', 5610', 5702' = 25 holes. Acidized perfs w/ 10 bbls 15% HCL ahead of frac. **Frac'd Pt. Lookout (5407' – 5702')** w/102,399 gal 70% Slickwater N2 Foam w/102,399# 20/40 Brady sand & 1,408,600 scf. RIH & set **CBP @ 5,370'**. Perf'd Menefee w/.34" dia @ 1 spf 5028', 5030', 5035', 5046', 5050', 5054', 5084', 5088', 5092', 5126', 5130', 5183', 5191', 5207', 5226', 5231', 5240', 5242', 5270', 5290', 5331', 5338', 5344', 5348', 5352', = 25 holes.

4/24/13 Acidized perfs w/10 bbls 15% HCL ahead of frac. **Frac'd Menefee (5028' – 5352')** w/27,384 gal 70% Slickwater N2 Foam w/50,675# 20/40 Brady sand and 1,125,500 scf N2. **Set CFP @ 5000'**. Perf'd Cliffhouse w/.34" dia @ 1 spf 4850', 4854', 4858', 4896', 4900', 4906', 4908', 4915', 4924', 4926', 4928', 4932', 4935', 4941', 4944', 4946', 4948', 4950', 4954', 4958', 4966', 4972', 4976', 4978', 4980' = 25 holes
Acidized perfs w/10 bbls 15% HCL ahead of frac. **Frac'd Cliffhouse (4850' – 4980')** w/37,926 gal 70% Slickwater N2 Foam w/97,367# 20/40 Brady sand and 1,433,500 scf N2.

4/25/13 Well SI, waiting set CBP

4/26/13 RIH & Set CBP @ 4620'. RD & ND frac stack, RU Master valve, R/D Flow back line & released crews.

7/23/13 MIRU Key 12

7/24/13 ND WH, NU BOP. PT – OK. RU GRU

7/25/13 MIRU Test BOP's. Tag CBP @ 4620'.

7/26/13 Flow/Blow Tag & D/O CBP @ 4620'. C/O & Tag CFP @ 5000'. SIFW

7/29/13 D/O CFP @ 5000'. Tag & D/O CBP @ 5370'. C/O to 5830'.

7/30/13 Clean to DK plug @ 5920'.

al/b

7/31/13 Tag & C/O CBP @ 5920'. C/O to PBTD @ 7638'.

8/2/13 Flowtest. RIH w/244 jts 2-3/8", 4.7# J-55 tubing and landed tbg @ 7534'. ND BOP, NU WH. RD & released rig @ 1630 hrs. **This well is SI waiting on ND C104 approval.**

This is a MV/DK commingled well per DHC3125AZ.