

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised Feb. 26, 2007

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address ConocoPhillips Company P.O. Box 4289 Farmington, NM 87499		² OGRID Number 217817
		³ Reason for Filing Code/ Effective Date RC
⁴ API Number 30-039-21680	⁵ Pool Name BLANCO MESAVERDE	⁶ Pool Code 72319
⁷ Property Code 31739	⁸ Property Name SAN JUAN 28-7 UNIT	⁹ Well Number 254

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/SouthLine	Feet from the	East/West line	County
M	6	27N	7W		850	SOUTH	800	WEST	Rio Arriba

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/SouthLine	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
151618	Enterprise	G
DENIED		RCVD AUG 21 '13 OIL CONS. DIV. DIST. 3

IV. Well Completion Data

²¹ Spud Date 1/27/1979	²² Ready Date 8/09/13 GRU	²³ TD 7819'	²⁴ PBTD 7802'	²⁵ Perforations 5320' - 5758'	²⁶ DHC, MC DHC 2446-AZ
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
13 3/4"	9 5/8", 36#, K-55	219'	146 sx (219 cf)		
8 3/4"	7", 20#, K-55	3602'	181 sx (272 cf)		
6 1/4"	4 1/2", 10.5# & 11.6# K-55	7819'	436 sx (654 cf)		
	2 3/8", 4.7#, J-55	Not Yet			

V. Well Test Data

³¹ Date New Oil N/A	³² Gas Delivery Date Gas Recovery System Approx 8/9/13	³³ Test Date 8/9/13	³⁴ Test Length 1 hr	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size 1/2"	³⁸ Oil	³⁹ Water 2 bwpd	⁴⁰ Gas 707 mcfd		⁴¹ Test Method N/A

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Patsy Clugston*
Printed name: Patsy Clugston
Title: Staff Regulatory Technician
E-mail Address: Patsy.L.Clugston@conocophillips.com
Date: 8/19/13 Phone: (505) 326-9518

OIL CONSERVATION DIVISION
Approved by: _____
Title: _____
Approval Date: _____
BY: Amy Vermersch
DATE: 8-21-13 (505) 334-6178 Ext 113

DENIED

dlb

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **SF-078835**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **San Juan 28-7 Unit**

8. Lease Name and Well No. **San Juan 28-7 Unit 254**

9. API Well No. **30-039-21680**

10. Field and Pool or Exploratory **Blanco Mesaverde**

11. Sec., T., R., M., on Block and Survey (**Sec. 6, T27N, R7W**

12. County or Parish **Rio Arriba** 13. State **New Mexico**

14. Date Spudded **1/17/2013** 15. Date T.D. Reached **2/6/1979** 16. Date Completed D & A Ready to Prod. **8/9/13 GRU** 17. Elevations (DF, RKB, RT, GL)* **684' GL**

18. Total Depth: **MD 7819'** 19. Plug Back T.D.: **MD 7802'** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CBL** 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
13-3/4"	9 5/8" / K-55	36#	0	219'	n/a	146 SX	39 BBLs	Surface	9bbls
8 3/4"	7" / K-55	20#	0	3602'	n/a	181 SX	48 BBLs	2900'	
6 1/4"	4 1/2" / K-55	10.5# / 11.6#	0	7819'	n/a	436 SX	116 BBLs	3420'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8", 4.7#, J-55	7735'	n/a						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout & Lower Menefee	5320'	5758'	ISPF	.34"	25	open
B)						
C)						
D) TOTAL					25	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5320' - 5758'	852 bbls slickwater 70 Quality Nitrogen foam w/100,200# 20/40 AZ sand & 1,253,000 scf N2.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/9/2013	8/9/2013	1hr.	→	0/boph	29/mcf/h	0/bw/h	n/a		FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	SI - 595 psi	SI 583 psi	→	0/bopd	707 mcf/d	0 bwd	n/a		SHUT IN

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Mesa Verde	4945	5550	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5550
Point Lookout	5550	7489	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	7489
Greenhorn	7489	7544	Highly calc gry sh w/ thin lmst.	Greenhorn	7544
Graneros	7544	7681	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7681
Dakota	7681	7819	Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7819

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde & Basin Dakota commingle well under DHC2446AZ.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy Clugston Title Staff Regulatory Technician
 Signature *Patsy Clugston* Date 8/19/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.