District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Date: August 13, 2013

Phone: 505-333-3683

# State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance

Form C-141

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

#### **Release Notification and Corrective Action OPERATOR** Initial Report Final Report Name of Company: XTO Energy, Inc. Contact: Logan Hixon Address: 382 Road 3100, Aztec, New Mexico 87410 Telephone No.: (505) 333-3683 Facility Name: Schumacher #2F (30-045-33176) Facility Type: Gas Well Mineral Owner: Surface Owner: Federal Land Lease No.: LOCATION OF RELEASE North/South Line Unit Letter Section Township Range Feet from the Feet from the East/West Line County 30N 12W **FSL** 670 FWL. San Juan Latitude: 36.825472 Longitude: 108.12678 NATURE OF RELEASE Type of Release: Produced Water Volume of Release: Unknown Volume Recovered: None Source of Release: BGT Date and Hour of Occurrence: Date and Hour of Discovery: Unknown August 8, 2013 Was Immediate Notice Given? If YES, To Whom? ☐ Yes ☐ No ☒ Not Required N/A RCVD AUG 15'13 DIL CONS. DIV. By Whom? Date and Hour: Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. DIST. 3 ☐ Yes ⊠ No If a Watercourse was Impacted, Describe Fully.\* Describe Cause of Problem and Remedial Action Taken.\* The below grade tank was taken out of service at the Schumacher #2F due to upgrades being made at this site. A composite sample was collected beneath the location of the on-site BGT, and submitted for laboratory analysis for TPH via USEPA Method 418.1 and 8015, Benzene and BTEX via USEPA Method 8021, and for total chlorides. The sample returned results below the 'Pit Rule' spill confirmation standards for Benzene and Total BTEX, but above the 'pit rule' standards for TPH and Total Chlorides, confirming that a release has occurred at this location. This site was then ranked pursuant to the NMOCD Guidelines for the Remediation of Leaks, Spills and Releases, The site was ranked a 20 due to an estimated distance to a dry arroyo less than 200 feet. This set the closure standard to 100 ppm TPH, 10 ppm benzene and 50 ppm total BTEX, or 100 ppm organic vapors. Describe Area Affected and Cleanup Action Taken.\* Based on TPH results of 475 PPM via USEPA Method 418.1 and chloride results of 610 ppm, it has been confirmed that a release had occurred at this location. The BGT closure composite sample returned results below the regulatory standards of 100 ppm TPH via USEPA Method 8015, 10 ppm benzene, and 50 ppm BTEX via USEPA Method 8021 respectively determined for this site pursuant to the NMOCD Guidelines for the Remediation of Leaks, Spills and Releases. All applicable analytical results are attached for your reference. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Joyan His Approved by District Supervisor: Printed Name: Logan Hixon Title: EHS Coordinator Approval Date: **Expiration Date:** Conditions of Approval: E-mail Address: Logan Hixon@xtoenergy.com

Attached



12065 Lebanon Rd. Mt. Juliet, TN 37122 (615) 758-5858 1-800-767-5859 Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

Logan Hixon XTO Energy - San Juan Division 382 County Road 3100 Aztec, NM 87410

## Report Summary

Thursday August 08, 2013

Report Number: L650146
Samples Received: 08/06/13
Client Project:

Description: Schumacher ZF

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:

Daphne Richards . ESC Representative

## Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - 01157CA, CT - PH-0197, FL - E87487, GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016, NC - ENV375/DW21704/BIO041, ND - R-140. NJ - TN002, NJ NELAP - TN002, SC - 84004, TN - 2006, VA - 460132, WV - 233, AZ - 0612, MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032011-1, TX - T104704245-11-3, OK - 9915, PA - 68-02979, IA Lab #364

Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences.

Note: The use of the preparatory EPA Method 3511 is not approved or endorsed by the CA ELAP.

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REPORT OF ANALYSIS

August 08,2013

Site ID :

Project # :

Logan Hixon XTO Energy - San Juan Division 382 County Road 3100 Aztec, NM 87410

ESC Sample # : L650146-01

Date Received : August 06, 2013 Description : Schumacher ZF

Sample ID

FAR LH-080213-1748

Collected By : Logan Hixon Collection Date : 08/02/13 17:48

Parameter	Dry Result	Det. Limit	Units	Method	Date	Dil.
Chloride	610	12.	mg/kg	9056	08/07/13	1
Total Solids	82.2	0.100	%	2540 G-2011	08/07/13	1
Benzene Toluene Ethylbenzene Total Xylene TPH (GC/FID) Low Fraction	BDL BDL BDL 0.062 BDL	0.0030 0.030 0.0030 0.0091 0.61	mg/kg mg/kg mg/kg mg/kg mg/kg	8021/8015 8021/8015 8021/8015 8021/8015 GRO	08/07/13 08/07/13 08/07/13 08/07/13 08/07/13	5 5 5 5
Surrogate Recovery-% a,a,a-Trifluorotoluene(FID) a,a,a-Trifluorotoluene(PID)	98.7 99.7		% Rec. % Rec.	8021/8015 8021/8015	08/07/13 08/07/13	5 5
TPH (GC/FID) High Fraction	9.8	4.9	mg/kg	3546/DRO	08/07/13	1
Surrogate recovery(%) o-Terphenyl	69.8		% Rec.	3546/DRO	08/07/13	1

Results listed are dry weight basis. BDL - Below Detection Limit Det. Limit - Practical Quantitation Limit(PQL)

This report shall not be reproduced, except in full, without the written approval from ESC. The reported analytical results relate only to the sample submitted Reported: 08/08/13 09:11 Printed: 08/08/13 09:11

# Summary of Remarks For Samples Printed 08/08/13 at 09:11:52

TSR Signing Reports: 288 R3 - Rush: Two Day

 $\hbox{ Domestic Water Well Sampling-see L609759 Lobato for tests EDD's email James, Kurt and Logan all reports \\ .$ 

Sample: L650146-01 Account: XTORNM Received: 08/06/13 09:00 Due Date: 08/08/13 00:00 RPT Date: 08/08/13 09:11



XTO Energy - San Juan Division Logan Hixon 382 County Road 3100

Aztec, NM 87410

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Quality Assurance Report Level II

L650146

August 08, 2013

		Lah	oratory B	lank						
Analyte	Result		nits	% Rec		Limit		Batch	Date	Analyzed
Total Solids	< .1	96						WG675679	08/0	7/13 06:57
Chloride	< 10	mç	g/kg					WG675615	08/01	7/13 08:57
TPH (GC/FID) High Fraction o-Terphenyl	< 4		g/kg Rec.	73.6	0	50-150				7/13 10:15 7/13 10:15
Benzene Ethylbenzene Toluene TPH (GC/FID) Low Fraction Total Xylene a,a,a-Trifluorotoluene(FID) a,a,a-Trifluorotoluene(PID)	< .0005 < .0005 < .005 < .1 < .0015	mg mg mg mg 8	mg/kg mg/kg mg/kg mg/kg mg/kg % Rec. 99.50 % Rec. 99.60		59-128 54-144		WG675210 08/07			
			Duplicat	e						
Analyte	Units	Result			RPD	Limit		Ref Sam	ıp	Batch
Total Solids	8	92.0	90.1	.1 1.66		5		L649740-01		WG675679
Chloride	mg/kg	0	0	0		20	20		-19	WG675615
		Laborat	ory Contr	ol Samp	ole					
Analyte	Units	Known	Val	Res	ult	% Rec		Limit		Batch
Total Solids	%	50		49.9		99.9		85-115		WG675679
Chloride	mg/kg	200		197.		98.5		80-120		WG675615
TPH (GC/FID) High Fraction o-Terphenyl	mg/kg	60		48.1		80.2 78.80		50-150 50-150		WG675653 WG675653
Benzene Ethylbenzene Toluene Total Xylene a,a,a-Trifluorotoluene(PID) TPH (GC/FID) Low Fraction a,a,a-Trifluorotoluene(FID)	mg/kg mg/kg mg/kg mg/kg	.05 .05 .05 .15		0.047 0.049 0.049 0.146	10 15	94.8 97.9 99.0 97.3 102.0 110.		70-130 70-130 70-130 70-130 54-144 63.5-137 59-128		WG675210 WG675210 WG675210 WG675210 WG675210 WG675210
	ī	aboratory (	Control Sa	mole Dr	nlicate					
Analyte		Result	Ref	%Rec		Limit	RPD	Li	Lmit	Batch
Chloride	mg/kg	200.	197.	100.		80-120	1.51	20	)	WG675615
TPH (GC/FID) High Fraction o-Terphenyl	mg/kg	46.4	48.1	77.0 80.00		50-150 50-150	3.68	20	)	WG675653 WG675653
Benzene Ethylbenzene + Performance of this Analyt	mg/kg mg/kg	0.0528	0.0474 0.0490 hed criter	105. 106.		70-130 70-130	9.97 7.52	20 20		WG675210 WG675210

\* Performance of this Analyte is outside of established criteria.

For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



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Quality Assurance Report Level II

L650146

August 08, 2013

		Laborator	y Control	Sample Dup	licate				
Analyte	Units	Result	Ref	*Rec	Lin	nit	RPD	Limit	Batch
Toluene	mg/kg	0.0533	0.0495	106.	70-	130	7.39	20	WG67521
Total Xylene	mg/kg	0.158	0.146	106.		0-130 8.13		20	WG67521
a,a,a-Trifluorotoluene(PID)				101.0		144			WG6752
TPH (GC/FID) Low Fraction	mg/kg	6.10	6.06	111.		63.5-137 0.69		20	WG67521
a,a,a-Trifluorotoluene(FID)				101.0	59-	128			<u>WG6</u> 7521
			Matrix						
Analyte	Units	MS Res	Ref R	es TV	% Rec	Limit	· · · · · · · · · · · · · · · · · · ·	Ref Samp	Batch
Chloride	mg/kg	511.	18.0	500	98.6	80-12	:0	L649890-18	WG67561
TPH (GC/FID) High Fraction	mg/kg	45.3	0.720	60	74.3	50-15	0	L650118-01	WG67565
o-Terphenyl	99				78.50	50-15			WG67565
Benzene	mg/kg	0.250	0	.05	100.	49.7-	127	L649873-01	WG6752
Ethylbenzene	mg/kg	0.252	0	.05	101.	40.8-141		L649873-01	WG6752
Toluene	mg/kg	0.258	0	.05	103.	49.8-	132	L649873-01	WG6752
Total Xylene	mg/kg	0.749	0	.15	99.8	41.2-140		L649873-01	WG67523
a,a,a-Trifluorotoluene(PID)					99.40	54-14	4		WG6752
TPH (GC/FID) Low Fraction	mg/kg	25.1	0	5.5	91.2	28.5-138		L649873-01	WG6752
a,a,a-Trifluorotoluene(FID)					98.90	59-128			WG67521
		Mat	rix Spike	Duplicate					
Analyte	Units	MSD	Ref	%Rec	Limit	RPD	Limit	Ref Samp	Batch
Chloride	mg/kg	503.	511.	97.0	80-120	1.58	20	L649890-18	WG67561
TPH (GC/FID) High Fraction	mg/kg	54.6	45.3	89.7	50-150	18.6	20	L650118-01	WG67565
o-Terphenyl	3. 3			94.10	50-150				WG67565
Benzene	mg/kg	0.254	0.250	102.	49.7-127	1.49	23.5	L649873-01	WG67521
Ethylbenzene	mg/kg	0.253	0.252	101.	40.8-141	0.550	23.8	L649873-01	WG6752
Toluene	mg/kg	0.259	0.258	104.	49.8-132	0.540	23.5	L649873-01	WG6752
Total Xylene	mg/kg	0.746	0.749	99.5	41.2-140	0.350	23.7	L649873-01	WG6752
a,a,a-Trifluorotoluene(PID)				99.30	54-144				WG6752
TPH (GC/FID) Low Fraction	mg/kg	26.4	25.1	95.9	28.5-138	5.06	23.6	L649873-01	WG6752
a,a,a-Trifluorotoluene(FID)				99.60	59-128				WG6752

Batch number /Run number / Sample number cross reference

WG675679: R2770611: L650146-01 WG675615: R2771701: L650146-01 WG675653: R2771903: L650146-01 WG675210: R2772320: L650146-01

<sup>\*</sup> Calculations are performed prior to rounding of reported values.
\* Performance of this Analyte is outside of established criteria.
For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



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Aztec, NM 87410

Quality Assurance Report Level II

L650146

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The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods. The quality control samples include a method blank, a laboratory control sample, and the matrix spike/matrix spike duplicate analysis. If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report.

Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling, digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier.

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples.

Matrix Spike and Matrix Spike Duplicate - is two aliquots of an environmental sample that is spiked with known concentrations of target analytes. The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier.

		Quoi	e Number	<del></del>	Page 1 of 1				Analysis					Lab Information			
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<sup>\*</sup> Sample ID will be the office and sampler-date-military time FARJM-MMDDYY-1200