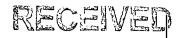
Form 3160-5 (August 2007)

Approved by

entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

Date

SUNDRY NOTICES AND REPORTS ON WELLS

AUG 05 2013

NM 29760 6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill of abandoned well. Use Form 3160-3 (APD) for	r to re-enter an agton Field Office such proposals
SUBMIT IN TRIPLICATE - Other instruction	- ****
Type of Well Oil Well	8. Well Name and No. Carracas Unit FR 102 9. API Well No.
3a. Address	3b. Phone No. (<i>include area code</i>) 9. APT Well No. 30–039–24349
2010 Afton Place, Farmington, NM 87401	(505) 325–6800 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Basin Fruitland Coal	
SHL: 1675' FSL, 1190' FEL (I)	
Sec.11 T32N, R5W	11. County or Parish, State
	Rio Arriba NM
12. CHECK APPROPRIATE BOX(ES) TO INI	ICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent Acidize	Deepen Production (Start/Resume) Water Shut-Off
X Subsequent Report Alter Casing Casing Repair	Fracture Treat Reclamation Well Integrity New Construction Recomplete X Other
Final Abandonment Notice Change Plans Convert to Injection	Plug and Abandon Temporarily Abandon Annual BHP Report Plug Back Water Disposal
If the proposal is to deepen directionally or recomplete horizontally, give so Attach the Bond under which the work will be performed or provide the following completion of the involved operations. If the operation results in	s, including estimated starting date of any proposed work and approximate duration thereof, bsurface locations and measured and true vertical depths of all pertinent markers and zones, and No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once y after all requirements, including reclamation, have been completed, and the operator has
	/2008 - part of the requirement for POW status is annual is a chart showing our data obtained begining in 2012
This report allows Energen to continue with POW status on the well until the next reporting period end date of August 20, 2014. RCVD AUG 7'13 OIL CONS. DIV. Max Pressure = 855.058 psig Max Temperature = 126.239 F DIST. 3	
	ACCEPTED FOR PECCHO
	AUG 0 6 2013
	FARMINDTON FIELD OFFICE BY_TSalyers
14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Anna Stotts	Title Regulatory Analyst
Signature MANN FOLL	Date 08/05/13
THIS SPACE FOR FED	ERAL OR STATE OFFICE USE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

Company Name Well Name Type of Test ENERGEN RESOURCES CARRACAS UNIT FR 102

Type of Test BUILDUP
Date(s) of Test 11/17/12-5/9/13

Carracas Unit FR #102

