Submit I Copy To Appropriate District	State of New Mexico	Form C-103
Office District 1 – (575) 393-6161 Energy, Minerals and Natural Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-043-21148 5. Indicate Type of Lease
District III – (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV – (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		V09210
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.)		Chaco 2206-16A 8. Well Number #221H
Type of Well: Oil Well		9. OGRID Number
WPX Energy Production, LLC		120782
3. Address of Operator P. O. Box 640, Aztec, NM 87410 (505) 333-1808		10. Pool name or Wildcat Lybrook Gallup
4. Well Location		Eyorook Ganup
Unit LetterA:738'feet from theN line and270' feet from theE line		
Section 16 Township 22N Range 6W NMPM County Sandoval		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7148' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
OTHER:	. OTHER: FINAL C	CASING
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
RCVD AUG 12'13		
8/1/13 THRU 8/3/13 - DRILL 6-1/8" LATERAL		CONFIDENTIAtions. DIV.
8/4/13 - TD 6-1/8" LATERAL @ 10093' MD, 5317' TVD, 0330 HRS DIST. 3		
8/5/13- CIRC & COND HOLE		
8/6/13- RUN 267 JTS 4-1/2" 11.6#, N-80, 8RD LT&C CASING. SET @ 10091' MD (5317' TVD), MARKER JTS @ 4863', 6593' AND 8324' MD. FC SET @ 10051'		
CMT AS FOLLOWS. TEST LINES @ 5000# H2O & 7000# N2 [GOOD TEST] 50 bbl 2% kcl,10 bbl fw, 40 bbl tuned spacer [yld=3.4 wt=11.ppg] Cap cmt 70 sks, 81 cu ft, 14.5		
bbl @ [yld=1.16 wt=15.8 ppg] premium cmt 0.1% halad-766. Lead foamed cmt 270 sks, 386 cu ft, 68.8 bbls @ [wt=13ppg yld= 1.43] 50/50 poz standard, 0.2% veraset, 0.2% halad-766, 1.5% chem- foamer 760, Tail cmt 100 sks, 50/50 poz premium, 0.2% veraset, 0.05% halad-766, 0.05% sa-1015, 130 cu ft, 23.2 bbls @ [wt=13ppg yld=1.3]		
drop top plug & displace csg w/ 156 bbls 2% kcl, late pressure 824#, bump plug to 1500# floats held ok. good circ throughout job plug down @ 23:30 hrs 8/6/2013. [EST		
TOC @ 4070' TMD]		
Spud Date: 7/23/13	Rig Release Date: 8/7/13	
Kepat Pressure Test of TOC on completion Sunde		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE Permit SuprvDATE_8/8/13		
Type or print nameLarry Higgins E-mail address:larry.higgins@wpxenergy.com PHONE: (505) 333-1808		
For State Use Only Deputy Oil & Gas Inspector,		
APPROVED BY: By Silver TITLE District #3 DATE 8-15-13		
Conditions of Approval (if any):	₽	