Form 3160-5 (August 2007)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

Do not use this form for proposals to drill or to re-enter an ingion Field Of the form 3160-3 (APD) for such proposals

abandoned well. Use Form 3160-3 (APD) for such proposals. Sureau of Land Manag			Land Manag	emen. Jicarilla Apache	
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					
X Oil Well Gas Well Other				8. Well Name and No. Chacon Jicarilla D 17	
2. Name of Operator				Chacon Sicarilla D17	
Energen Resources Corporation				9. API Well No.	
		o. Phone No. (include area code)		30-043-20444	
2010 Afton Place, Farmington, NM 8' 4. Location of Well (Footage, Sec., T., R., M., or Survey L	(505) 325-6800		10. Field and Pool, or Exploratory Area		
			West Lindr	ith Gallup Dakota	
1850' FNL 1850' FEL, Sec. 22, T23N, R03W (G) SW/NE				11. County or Parish, State	
			Sandoval NM		
12. CHECK APPROPRIATE	BOX(ES) TO INDIC	ATE NATURE OF N	OTICE, REPOR		
TYPE OF SUBMISSION					
[]	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	n	Well Integrity
X Subsequent Report	Casing Repair	New Construction	X Recomplete	;	Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily	y Abandon	
bi	Convert to Injection	Plug Back	Water Disp	osal	<u> </u>
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment N determined that the final site is ready for final inspe Energen Resources added additional later date. A sundry will be sub 8/2/13 MIRU. NDWH. NU BOP. TOO 8/3/13 RIH w/4.50" composite brid & frac stac to 3800#, 30 m and 6352'-6365' (3 spf, 8/5/13 Acidize w/1000 gal of 15% 5000# of 100 mesh & 75,02 8/6/13 Flow back well. 8/7/13 C/o well w/air to CBP @ 6 8/8/13 TIH, tagged CBP @ 6432'. well clean. SD air. 8/9/13 TIH w/2.375", 4.7#, J-55 m 8/12/13 Rig released.	formed or provide the Bond of the operation results in a national socious shall be filed only a section.) 1 perforations in mitted to record where the mitted to record where the minutes, good test 38", 108 holes). HCl acid. Frac where the provided of 20/40 PW. Fractional CRP where the minutes of the provided results are the minutes.	No. on file with BLM/nultiple completion or refer all requirements, incompletion or refer all requirements, incomplete well. the subject well hen the CIBP is bing. SI well. 32'. ND BOP. No. Perforate Nicola SI well. SDFN. /23,572 gals of low back well. . Circ clean.	BIA. Required succompletion in a necluding reclamation. L. CIBP @ 70 drilled out. SDON. WU Frac stace obrara forma. 700 Delta 2.	bsequent report ew interval, a Form, have been con 11' to be or RCUD OIL (PT CBP, tion from (00, 1,180, ACCEP ell to 699: AU FARMING	s shall be filed within 30 days orm 3160-4 shall be filed once ompleted, and the operator has drilled out at a AUG 19'18 CONS. DIV. DIST. 3 casing 6295'-6318' 039 scf of N2, TED FOR RECORD 3'. Blew G 1 4 2013 TON FIELD OFFICE
14 I hambu gori G that the F				BY. Wil	ham Tambekon
14. I hereby certify that the foregoing is true and correct Name (<i>Printed Typed</i>)		771.1			
Anna Stotts		Title Regulatory Analyst			
Signature Anna Stoll		Date 08/13/13	3		
THIS	SPACE FOR FEDER	AL OR STATE OFF	ICE USE		
Approved by		Title		Da	ate
Conditions of approval, if any, are attached. Approval of this noti the applicant holds legal or equitable title to those rights in the sub-		at Office			