

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EnerVest Operating, LLC 1001 Fannin Street Suite 800 Houston TX 77002		² OGRID Number 143199	
		³ Reason for Filing Code/ Effective Date New Well	
⁴ API Number 30-039-29936	⁵ Pool Name Blanco Mesaverde (NSP-1400-A)		⁶ Pool Code 72319
⁷ Property Code 306758	⁸ Property Name Jicarilla 155		⁹ Well Number 13N

II. ¹⁰ Surface Location

Ul or lot no. K	Section 30	Township 26N	Range 05W	Lot Idn	Feet from the 1550'	North/South Line South	Feet from the 1810'	East/West line West	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no. K	Section 30	Township 26N	Range 5W	Lot Idn	Feet from the 1484'	North/South line South	Feet from the 1803'	East/West line West	County Rio Arriba
¹² Lse Code J	¹³ Producing Method Code F		¹⁴ Gas Connection Date 7/31/13		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Pacer Energy Marketing, LLC PO Box 4470 Tulsa OK 74159	O
025244	Williams Field Services PO Box 645 Tulsa OK 74102	G
		RCVD AUG 21 '13
		OIL CONS. DIV.

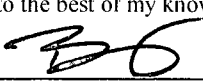
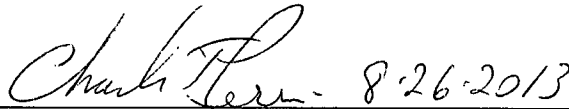
DIST. 3

IV. Well Completion Data

²¹ Spud Date 4/15/2013	²² Ready Date 7/31/2013	²³ TD 7390'	²⁴ PBSD 7330'	²⁵ Perforations 4550'-5164', 64 holes	²⁶ DHC, MC 3796-AZ
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
12 ¼"		9 5/8" 36# J-55	522'		225 sx (312.75 cu ft) Type III
8 ¾"			3044'		Stg. 1: 151 sx (321.63 cu.ft) Prem. Lite + 462 sx (919.38 cu.ft) Prem. Lite. Stg. 2:
7 7/8"		5 ½" 17# L-80	7380'		96 sx (204.48 cu.ft) Prem. Lite + 50 sx (69.5 cu.ft.) Prem. Lite, Stg. 3: 351 sx (747.63 cu.ft) Prem. Lite + 50 sx (67.38 cu.ft) Prem. Lite
		2 7/8" 6.5# J-55	7290'		

V. Well Test Data

³¹ Date New Oil 7/31/2013	³² Gas Delivery Date 7/31/2013	³³ Test Date 8/08/2013	³⁴ Test Length 8 hrs.	³⁵ Tbg. Pressure n/a	³⁶ Csg. Pressure 184 psi
³⁷ Choke Size 25/64"	³⁸ Oil 0.22 bbls	³⁹ Water 29.04 bbls	⁴⁰ Gas 104.62 mcf		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Bart Trevino		Approved by:  8-26-2013	
Title: Regulatory Analyst		Title: SUPERVISOR DISTRICT # 3	
E-mail Address: btrevino@enervest.net		Approval Date: AUG 26 2013	
Date: 8/20/2013	Phone: 713-659-3500		