

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------|-----------------------------------------------------------|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMSF078902 |
| 2. Name of Operator BP AMERICA PRODUCTION CO Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com | | 6. If Indian, Allottee or Tribe Name EASTERN NAVAJO |
| 3a. Address 200 ENERGY COURT FARMINGTON, NM 87401 | 3b. Phone No. (include area code) Ph: 281-366-7148 | 7. If Unit or CA/Agreement, Name and/or No. 892000844F |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T27N R12W NESW 1850FSL 1700FWL 36.601990 N Lat, 108.119660 W Lon | | 8. Well Name and No. GALLEGOS CANYON UNIT 147E |
| | | 9. API Well No. 30-045-26283-00-S1 |
| | | 10. Field and Pool, or Exploratory BASIN DAKOTA |
| | | 11. County or Parish, and State SAN JUAN COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|-------------------------------------------------------|---------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Deepen |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Alter Casing |
| | <input type="checkbox"/> Fracture Treat |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Change Plans |
| | <input type="checkbox"/> Plug and Abandon |
| | <input type="checkbox"/> Convert to Injection |
| | <input type="checkbox"/> Plug Back |
| | <input type="checkbox"/> Production (Start/Resume) |
| | <input type="checkbox"/> Reclamation |
| | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Well Integrity |
| | <input checked="" type="checkbox"/> Other Workover Operations |
| | <input type="checkbox"/> Water Disposal |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the revised daily operation summaries for the subject well. The document attached has the details of the workover operations for June 2013.

Please see attached revised document.

RCVD JUL 29 '13
OIL CONS. DIV.
DIST. 3

| | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #214828 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 07/25/2013 (13SXM1556SE) | |
| Name (Printed/Typed) TOYA COLVIN | Title REGULATORY ANALYST |
| Signature (Electronic Submission) | Date 07/25/2013 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------|-------------------|
| Approved By ACCEPTED | STEPHEN MASON Title PETROLEUM ENGINEER | Date 07/25/2013 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Farmington |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

Recompletion Activities for the GCU 147E – June 2013

June 2013

06/05/2013- MOVE IN, SPOT IN EQUIPMENT, INSTALL DHB

06/06/2013- RIG UP UNIT, NIPPLE DOWN WELL HEAD, NIPPLE UP BOP, PRESSURE TEST BOP, PULL TBG HANGER AND 2WC, TAG FOR FILL

06/07/2013- TRIP OUT OF HOLE WITH PRODUCTION, TRIP IN HOLE WITH 7" CSG SCRAPER, LAY DOWN TBG, NIPPLE UP FRAC VALVE

06/10/2013- RIG UP E-LINE AND TEST, RUN CIBP IN HOLE AND SET 5880', LOAD HOLE WITH 230 BBLS OF CLAY TREAT AND PRESSURE TEST, RUN SEGMENTED BOND LOG F/5880' TO SURFACE.

06/11/2013- NIPPLE DOWN BOP, CHANGE OUT TBG HEAD, NIPPLE UP FRAC STACK AND TEST, MIT CSG, RIG DOWN AND PREP TO MOVE.

06/12/2013- MIT CSG, INSTALL TBG HANGER WITH 2WC, NIPPLE DOWN FRAC STACK, NIPPLE UP BOP, PRESSURE TEST BOP, PULL TBG HANGER AND 2WC.

06/13/2013- M/U PKR AND TRIP IN HOLE TO 2933' AND TEST, TRIP IN HOLE TO 5264' AND TEST BOTH SIDES

06/14/2013- HUNTING THE HOLE IN CASING FOUND THERE TO BE A LEAK (+/-3.3 PSI/MIN) BETWEEN +/-5264 AND +/- 2933' THAT WAS SUSPECTED TO BE THE DV TOOL OR POSSIBLY A COLLAR, NOT THE CASING. THERE WAS ALSO AN ADDITIONAL LEAK (+/-2 PSI/MIN) BETWEEN +/-5,800' AND THE CIBP AT +/-5880' SUSPECTED TO BE THE CIBP, LAY DOWN TBG AND PKR.

06/17/2013- RUN IN HOLE AND SET 7" CIBP @ 5470' (150' BELOW THE BOTTOM PLANNED PERFORATION FOR THE RECOMPLETION), PRESSURE TEST CSG AND CIBP, THE CASING DID NOT PASS THE PRESSURE TEST TO FRAC PRESSURE (3500 PSI) HOWEVER IT DID PASS THE PRESSURE TEST TO MAXIMUM EXPECTED RESERVOIR PRESSURE PLUS A SAFETY FACTOR (2000 PSI). THEREFORE, A SQUEEZE WAS NOT NECESSARY. INSTALL FRAC VALVE AND 3 ½ PIPE RAMS & TEST, RUN IN HOLE AND PERFORATE MANCOS 5307'-5325'.

06/18/2013- WAIT ON MAGNUM DISK, M/U FRAC BHA AND PICK UP FRAC STRING

06/19/2013- PICK UP FRAC STRING, SET PKR @ 5223' AND LAND FRAC STRING, WAS RUN AND SET AT +/-5,250 TO PROTECT THE CASING ABOVE THE FRAC INTERVAL FROM FRAC PRESSURES, PRESSURE TEST FRAC STRING AND CSG, NIPPLE DOWN BOP, NIPPLE UP FRAC STACK, PRESSURE TEST FRAC STACK

06/20/2013- PULL 2WC, PRESSURE TEST FRAC STRING, RUN SLICK LINE AND KNOCK OUT MAGNUM DISK, RIG DOWN, MOVE OFF LOCATION

06/21/2013- MI SPOT FRAC TANKS & FILL FRAC TANKS WITH WATER. MI SPOT SAFETY EQUIP. MO LOCATION