

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: 8/19/13

Application Type:

- P&A
 Drilling/Casing Change
 Recomplete/DHC
 Location Change
 Other: _____

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf. Owner	UL	Sec	Twp	N/S	Rng	W/E
30-039-21680-00-00	SAN JUAN 28 7 UNIT	254	CONOCOPHILLIPS COMPANY	G	A	Rio Arriba	F	M	6	27	N	7	W

Conditions of Approval:

Did not comply with the NOI requirement of "prior to perms, submit CBL to agencies for review."

Enforcement action pending

NMOCD Approved by Signature

AUG 29 2013

Date

RECEIVED

Form 3160-5
(August 2007)

AUG 19 2013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.
SF-078835

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
San Juan 28-7 Unit

8. Well Name and No.
San Juan 28-7 Unit 254

2. Name of Operator

ConocoPhillips Company

9. API Well No.
30-039-21680

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Blanco MV/Basin DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface **Unit M (SWSW), 850' FSL & 800' FWL, Sec. 6, T27N, R7W**

11. Country or Parish, State
Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Recompletion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Detail Sundry
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED

RCVD AUG 22 '13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

AUG 20 2013

FARMINGTON FIELD OFFICE
BY *William Tambekou*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patsy Clugston

Staff Regulatory Technician

Title

Signature

Patsy Clugston

Date

8/19/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

11b

San Juan 28-7 Unit 254 Recomplete MV

API – 30-039-21680

Page 2

7/16/13 MIRU Key #12. RU Cameron & test BOP. 7/17/13 RIH w/WL & CBP. Set CBP @ 5900'. Ran CBL. 7/18/13 RIH w/by-pass packer and set @ 3643' and test casing above and below packer to 600#/30 min each. Good tests. TOH w/packer.

7/19/13 RU Basin W/L and shot .34" 1 spf perms into Pt. Lookout and Lower Menefee @ 5758', 5674', 5670', 5664', 5660', 5644', 5640', 5630', 5604', 5594', 5588', 5584', 5540', 5532', 5526', 5474', 5472', 5380', 5375', 5370', 5366', 5360', 5329', 5324', 5320' = 25 holes. RU Frac equipment. Set Packer @ 3659' & test frac string.

7/31/13 RU & test lines & set PRV @ 6940'. Put 300# on back side of frac string. Est Injection rate into MV perms. **Frac'd Pt. Lookout/Lower Menefee (5320' – 5758')** w/852 bbls Slick-water 70 Quality Nitrogen foam w/100,200# 20/40 AZ sand 7 1,253,000 scf N2. RD frac equipment.

8/5/13 MIRU Key 12 & GRU. MIRU H&H slickline & pumped 10 bbls to kill/flush tubing. PU "F" nipple & set @ 3685'. POOH & RD H&H. ND frac valve & released & POH w/packer.

8/7/13 RIH & washed down to DK plug @ 5900'. C/O fill. 8/8/13 started circ. gas thru GRU. Started selling MV gas thru GRU on 8/9/13. Flow tested MV. Continued to flow/blow well to C/O. 8/12/13 RIH & tagged CBP @ 5900' and D/O. Started selling commingled MV/DK gas on 8/12/13. C/O to PBDT @ 7802'. 8/13/13 RIH w/250 jts of 2-3/8" 4.7# J-55 tubing and C/O to PBDT and then set tubing @ 7735' with "F" nipple set @ 7733'. RD floor, ND BOP, NU WH. 8/15/13 RD & released rig @ 1200pm on 8/15/13.

This well is shut-in waiting on RC C104 approval.

This well is now a DHC well per Order 2446AZ.