

RECEIVED

AUG 20 2013

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. Jicarilla Contract 95

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen
 Other PayAdd

Farmington Field Office
Bureau of Land Management

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Jicarilla 95 #6C

2. Name of Operator
Energex Resources Corporation

3. Address
2198 Bloomfield Highway, Farmington, NM 87401

3a. Phone No. (include area code)
505-325-6800

9. API Well No.
30-039-26892

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 660' FSL, 2500' FEL Sec. 36, T27N, R03W (O) SW/SE

10. Field and Pool, or Exploratory
Gavilan Pictured Cliffs

11. Sec., T., R., M., or Block and Survey or Area
Sec. 36, T27N, R03W - N.M.P.M.

12. County or Parish Rio Arriba 13. State NM

At top prod. interval reported below

At total depth

14. Date Spudded 01/20/03 15. Date T.D. Reached 01/31/03 16. Date Completed D & A Ready to Prod. 08/2/13

17. Elevations (DF, RKB, RT, GL)*
7193' GL

18. Total Depth: MD 7950' TVD 7950' 19. Plug Back T.D.: MD 7934' TVD 7934' 20. Depth Bridge Plug Set: MD MD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Shurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"	32.3	0	230'		150		surface	85 sx
8.750"	7"	23	0	4201'		810		surface	125 sx
6.25"	4.50"	11.6	4091'	7950'		425		4091'	-
RCVD AUG 22 '13									
OIL CONS. DIV.									
DIST. 3									

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7668'							

25. Producing Intervals			26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) <u>Pictured Cliffs</u>	<u>3640'</u>	<u>3961'</u>	<u>3822'-3852'</u>	<u>0.38"</u>	<u>90</u>	<u>3 spf</u>	
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
<u>3822'-3852'</u>	<u>992 gals of 15% HCl, 12441 gals of 70Q water frac 40#, 497692 scf of N2, 5000# of 100 mesh & 5000# of 20/40 mono prop</u>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<u>8/19/13</u>	<u>8/13/13</u>	<u>3</u>	<u>→</u>	<u>0</u>	<u>134</u>	<u>0</u>			<u>Flowing</u>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
<u>16/64"</u>	<u>0</u>	<u>90</u>	<u>→</u>						

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<u>→</u>						<u>Flowing</u>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<u>→</u>						

ACCEPTED FOR RECORD
AUG 20 2013
FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	3218'
				Kirtland	3430'
				Fruitland	3536'
				Pictured Cliffs	3640'
				Lewis	3962'
				Huerfanito Bentonite	4286'
				Otero	4770'
				Cliff House	5395'
				Menefee	5654'
				Point Lookout	5927'
				Mancos	6495'
				Gallup	7030'

32. Additional remarks (include plugging procedure):

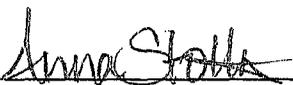
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Anna Stotts

Title Regulatory Analyst

Signature 

Date 08/19/19

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.