

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well		<input checked="" type="checkbox"/> Oil Well		<input type="checkbox"/> Gas Well		<input type="checkbox"/> Dry		Other	
b. Type of Completion:		<input type="checkbox"/> New Well		<input type="checkbox"/> Work Over		<input type="checkbox"/> Deepen		<input type="checkbox"/> Plug Back	
		Other		Recomplete/Additional perfs				Bureau of Land Management	
2. Name of Operator									
ENERGEN RESOURCES CORPORATION									
3. Address					3a. Phone No. (include area code)				
2010 Afton Place, Farmington, NM 87401					505-325-6800				
4. Location of Well (Report location clearly and in accordance with Federal requirements)*									
At surface 1850' ENL, 1850' FEL Sec 22, T23N, R03W (G) SW/NE									
At top prod. interval reported below									
At total depth									
14. Date Spudded			15. Date T.D. Reached			16. Date Completed			17. Elevations (DF, RKB, RT, GL)*
7/29/80			8/14/80			8/3/13			7388' GR
18. Total Depth: MD			19. Plug Back T.D.: MD			20. Depth Bridge Plug Set: MD			
TVD 7680'			TVD 7563'			TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)						22. Was well cored?			
						<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			
						Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)			
						Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		290'		250 sk			5 bbls
7-7/8"	4-1/2"	10.5# &		7630'	3364'	580 sk		5410' CBL	-
		11.6#				190 sk		2100' CBL	-
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	6547'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) West Lindrith Gallup	6258'	6927'	6295'-6318', 6352'-		0.38"	108	3 spf		
B) Dakota			6365'						
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
6295'-6318', 6352'-6365'		1000 gal 15% HCl acid, 23,572 gals of 70Q Delta 200, 1,180,039 scf of N2, 5000#							
		100 mesh & 75,020# of 20/40 FW							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/12/13	8/6/13	1	→	0	430	4			flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
28/64"	0	150	→						
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

FARMINGTON FIELD OFFICE
BY William Tambekou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2528' MD 2528' TVD
				Kirtland	2586' MD 2586' TVD
				Fruitland	2694' MD 2694' TVD
				Pictured Cliffs	3098' MD 3098' TVD
				Lewis	3208' MD 3208' TVD
				Chacra	3895' MD 3895' TVD
				Cliff House	4658' MD 4658' TVD
				Menefee	4720' MD 4720' TVD
				Point Lookout	5290' MD 5290' TVD
				Mancos	5463' MD 5463' TVD
				Gallup	6258' MD 6258' TVD
				Sanostee	6928' MD 6928' TVD
				Greenhorn	7167' MD 7167' TVD
				Graneros	7257' MD 7257' TVD
				Dakota "A"	7280' MD 7280' TVD

32. Additional remarks (include plugging procedure):

Names Cont. Dakota "B" 7392' MD 7392' TVD
 Dakota "D" 7485' MD 7485' TVD
 Dakota
 Burro Canyon 7565' MD 7565' TVD

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Anna Stotts

Title Regulatory Analyst

Signature



Date 08/13/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.