

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 15 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMSF079602  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Four Star Oil & Gas Company

3a. Address  
ATTN: Regulatory Specialist  
332 Road 3100 Aztec New Mexico 87410

3b. Phone No. (include area code)  
505-333-1941

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
LL McConnell #3

9. API Well No.  
30-039-05688

10. Field and Pool or Exploratory Area  
Blanco P.C. South

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1157 FSL 2200 FWL N-31-25N-03W

11. County or Parish, State  
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Plug and Abandon
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13.-Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/12/2013

Move rig and air equipment to location, spot basebeam, spot rig and air equipment.

7/15/2013

SITP - 230 psi, SICP - 260 psi, Bradenhead - Slight blow, RU Key 154, RU Pump and lines. Lay lines to flowback tank and bleed well down

ND WH, Bolts rusted up, Change out 5 of 6 hold down pins

PU on hangar, pkr appears to be set in compression, release pkr and set back down. NU BOP's, blind, pipe and annular

Test BOP's, 250/1500. POOH, LD slowly, dragging, LD 45 jts 2 3/8" tbg. Secure well, SDFN

7/16/2013

SITP - 200 psi, SICP - 250 psi, Open well to flowback tank

POOH, LD total of 104 jts 2 3/8" tbg, CR valve, 10 jts tbg, BH separator, 1 jt tbg, Guiberson KBB comp pkr, 2 jts tail pipe, LD 8 jts 1" line pipe used for vent on BH Separator.

Transfer pipe to racks, Offload workstring and tally

PU & RIH w/ 4 3/4" bit, bs, scraper, on 114 jts to 3609, Did not tag. Perfs open, POOH, LD 3 jts. Secure well, SDFN.

See attached for remainder of procedure and wellbore schematic.

RCVD AUG 19 '13  
OIL CONS. DIV.  
DIST. 3

14.-I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

April E. Pohl

Title Regulatory Specialist

Signature

*April E. Pohl*

Date 08/14/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

7/17/2013

SICP - 0 psi, SITP - 0 psi, Bradenhead - 0 psi, open well to flowback tank

POOH w/ bit and scraper, LD tools

PU & RIH w/ 5 1/2" CICR on 110 jts & pup jt, Set CICR @ 3490'.

Load csg w/ fw, Test to 500 psi. for 30 min, Test good.

MI, Spot and R/U HES cementing equipment. Repairs to cement pump truck

Test lines to 1500 psi, Establish I/R @ 1.6 bpm and 50 psi w/ 20 bfw, Mix and pump 6.4 bbls CI G, 15.8 PPG, 1.15 yld cement, Place 15 sacks below CICR, Sting out, Place 19 sacks above ICR. POOH w/ 7 jts, Reverse clean, POOH w/ 5 stands. Secure well, SDFN.

7/18/2013

RIH w/ 2 3/8" tbg, Tag cement @ 3276' on 104 jts. POOH w/ 2 3/8" tbg

RU Weatherford E-Line, RIH w/ CBL tools, Tag @ 3278' MD, Run CBL to surface. ~~Tag 220'~~

Sent CBL log for analysis, Approval from BLM (Kelley Nix) and Monica Kuehling (NMOCD) to pump cement plug from tag depth of 3276 up to 2960 inside csg, Note: HES pump truck not running, call for mechanic

RD Weatherford E-Line equipment. RIH w/ tbg OE to 3276' on 103 jts + pup jt. Repair HES cmt equip.

Mix and pump 7.8 bbls (38 sks) CI G cement, 15.8 ppg, 1.15 yld for balanced cmt plug from 3276' up to 2960', Displace w/ 10.5 bfw. POOH, LD 11 jts, Reverse clean w/ 18 bfw. LD 10 additional jts

Secure well

7/19/2013

Note, Talked to Brandon Powell (NMOCD), In agreement w/ BLM to pump 150' plug @ 1885' and to perforate @ 210' and circ cmt to surface.

SITP - 0 psi, SICP - 0 psi, Bradenhead - 0 psi. POOH, LD 2 3/8 tbg, Tbg started pulling wet, Pump down tbg @ 1000 psi, POOH & LD 8 jts partially plugged. RIH w/ tbg to 1885, total of 59 jts & 10 pup jt.

Test lines, Establish circ, Mix and Pump 3.66 bbls 1.15 Yld, 18 sks, 15.8 ppg CI G cement for 150' plug from 1885' up to 1735', Displace w/ 5.5 bfw, POOH, LD 7 jts, Reverse clean w/ 15 bbls. LD 10 additional jts

POOH, LD remaining 42 jts 2 3/8" workstring

PU guns, RIH, Shoot 4 sqz holes at 210 ft, 4 SPF, POOH. Tie in w/ rig pump and establish circ out 5 1/2 up 10 3/4" csg, RD Weatherford E-Line

RIH w/ hangar on pup jt, Tie in, Test lines, Mix and Pump @ 2 bpm and 45 psi 95 sks CI G, 1.15 yld, 15.8 ppg cement down 5 1/2, circulate to surface out bradenhead, Wash lines, RDMO HES cementing equipment

7/22/2013

RD rig floor and moved equipment to ND BOPs. ND BOPs. RD rig - started loading equipment to move off location.

7/26/2013

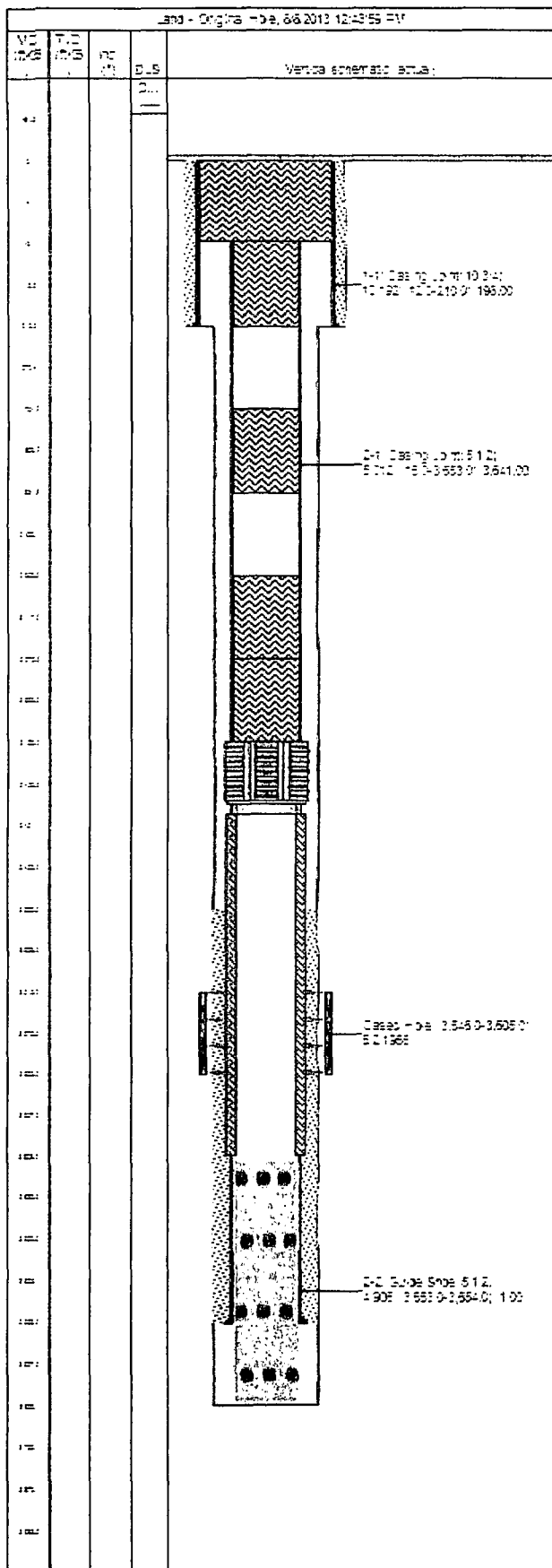
Excavated around well head and cut off well head and casing about 4 FT down.

BLM rep (Wanda Weatherford) did like the hight of the cement and wanted to top it off with a 1" line back to surface.

7/29/2013

Waiting on 1" line

Pumped 2 BBLs of cement in casing back to surface, welded cap on casing and back filled hole.



Job Details					
Job Cat		Start Date		RR Date	
Abandon		7/12/2013		7/26/2013	
Abandon		7/29/2013		7/29/2013	
Casing Strings					
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (ftKB)
Surface	10 3/4	32.75	H-40		210.0
Production Casing	5 1/2	14.00	J-55		3,654.0
Perforations					
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone
6/2/1956	3,646.0	3,605.0	4.0	236	Pictured Cliffs, Original Hole
Other Strings					
Run Date	Pull Date	Set Depth (ftKB)	Com		
Other In Hole					
Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date	Com
Cement Retainer	3,490.0	3,491.0	7/17/2013		
Packer	3,520.0	3,526.0	6/30/1963	7/16/2013	Pulled pkr to plug well
Fill	3,609.0	3,660.0	7/12/2013		

## Field Ticket

<b>Field Ticket Number:</b> 900596651	<b>Field Ticket Date:</b> Friday, July 19, 2013
<b>Bill To:</b>  <div style="border: 1px solid black; padding: 5px; margin-top: 10px;"> Four Star Oil &amp; Gas Co </div>	<b>Job Name:</b> 5 1/2" Plug To Abandon <b>Order Type:</b> Streamline Order (ZOH) <b>Well Name:</b> McConnell #3 <b>Company Code:</b> 1100 <b>Customer PO No.:</b> NA <b>Shipping Point:</b> Farmington, NM USA 4109E Main <b>Sales Office:</b> Rocky Mountains BD <b>Well Type:</b> Gas <b>Well Category:</b> Development
<b>Ship To:</b> CHEVRON L L MCCONNELL #003, RIO ARRI L L MCCONNELL #003 3010392 S31 T25N 03W LINDRITH, NM 87029	

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON	180	MI	0.00	0.68	122.40		122.40
	Number of Units	1						
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES	90	MI	0.00	0.23	369.70		369.70
	NUMBER OF TONS	17.86						
100003685	CLASS G / PREMIUM	242	SK	0.00	40.42	9,781.64	38%	6,064.62
100008028	SUGAR, GRANULATED, IMPERIAL	150	LB	0.00	6.44	966.00	38%	598.92
		<b>Totals</b>		<b>USD</b>		<b>36,742.53</b>	<b>13,370.77</b>	<b>23,371.76</b>

Halliburton Rep:

LEMONT JOJOLA

Customer Agent:

Steve Holden

Halliburton Approval

THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.  
CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

X

FIELD TICKET TOTAL: USD

23,371.76

Customer Signature

Was our HSE performance satisfactory? Y or N  
(Health, Safety, Environment)

Were you satisfied with our Equipment? Y or N

Were you satisfied with our people? Y or N

Comments

## Documents

**OCD EDocs**

Home **Success!** File(s) submitted for approval.  
Submit

OK

**Submit Documents**

Please provide an electronic document to be submitted to Oil Conservation Division. Accepted file formats are Word (.doc), Excel (.xls), TIFF (.tif or .tiff), PDF (.pdf), and JPEG (.jpg or .jpeg)

No information is sent to OCD until "Submit" button is clicked.

Document Type: Well Log

Reference Id: 3003906858

3003906858:RINCON UNIT #048

OCD Office: District III -- Aztec

Comments: Cement bond log

[Click Here to Upload Files](#)

Files:

Name

3003906858_08_15_2013_10_52_17.tiff	<a href="#">Review</a>	<a href="#">Delete</a>
-------------------------------------	------------------------	------------------------

**Submit****Reference Id Descriptions:***Well File Reference Id = API Number i.e., 3004120718**Well Log Reference Id = API Number i.e., 3004120718**Case File Reference Id = Case Number i.e., 408**Hearing Order Reference Id = API Number i.e., 3004120718**Administrative/Environmental Order Reference Id = Order Number i.e., PCLPC711743248*

New Mexico Energy, Minerals and Natural Resources Department | Copyright 2012  
1220 South St. Francis Drive | Santa Fe, NM 87505 | P: (505) 476-3200 | F: (505) 476-3220

[EMNRD Home](#) [OCD Main Page](#) [OCD Permitting](#)