

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 16 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. **SF-078423**
6. Indian Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.

San Juan 29-7 Unit

2. Name of Operator

Burlington Resources Oil & Gas Company LP

8. Well Name and No.

San Juan 29-7 Unit 57

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

9. API Well No.

30-039-07655

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT L (NWSW), 1650' FSL & 990' FWL, Sec. 11, T29N, R7W

10. Field and Pool or Exploratory Area

Blanco MV

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MIT
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Pressure Observation
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Well

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources intends to perform an MIT test on subject well as per the NMOCD regulations requiring MIT every 5 years. The last MIT was performed 6/26/2008. Procedure is attached.

**Notify NMOCD 24 hrs
prior to beginning
operations**

**RCVD AUG 20 '13
OIL CONS. DIV.
DIST. 3**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kenny Davis

Staff Regulatory Technician

Title

8/14/2013

Date

Signature

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

AUG 19 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

ConocoPhillips
SAN JUAN 29-7 UNIT 57
Expense - MIT

Lat 36° 44' 16.26" N

Long 107° 32' 44.232" W

Twinned Location: Yes

Currently Surface Commingled: No

Scope of Work: MIT wellbore.

Est. Rig Days: 1

Area: 7

Route: 705

Est. Uplift: N/A

Formation: MV

WELL DATA

API: 3003907655

Spud Date: 1/23/1957

LOCATION: 990' FWL, 1650' FSL, Spot L, Section 11 -T 029N - R 007W

Artificial lift on well (type): None

Est. Reservoir Pressure (psia): N/A

Well Failure Date: N/A

Earthen Pit Required: NO

H2S: 0 ppm ALWAYS VERIFY

Special Requirements:

Notify NMOCD 10 days in advance to witness MIT testing

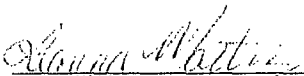
Contacts	Name	Office #	Cell #
Well Intervention Engineer	Leanna Martinez	324-6110	215-2678
WI Backup Engineer	Jessica Simpson	324-6197	320-2596
PE Production Engineer	Jessica West	599-4016	436-0562
MSO	Mark Maule		320-2827
Spec	Mike Murphy	324-5131	320-2635
Area Foreman	Paul Goosey	324-5122	320-2647

Well History/Justification

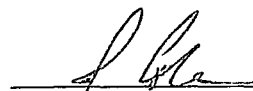
The TA for the San Juan 29-7 Unit 57 expires on 10/15/13. The MIT must be completed by that date.

Recommendation

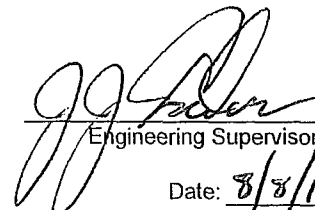
In an effort to comply with the regulatory requirements, it is recommended to conduct a MIT on the San Juan 29-7 Unit #57 by October 15, 2013.


Wells Engineer

Date: 8/8/13


Superintendent

Date: 8/8/13


Engineering Supervisor

Date: 8/8/13

ConocoPhillips
SAN JUAN 29-7 UNIT 57
Expense - MIT

Lat 36° 44' 16.26" N

Long 107° 32' 44.232" W

PROCEDURE

Notify NMOCD 10 day in advance to witness MIT testing

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations.
2. MIRU pump truck. Check casing, tubing, and bradenhead pressures and record them in **Lease Review Tool** . **If there is pressure on the BH, contact engineer.**
3. RU hose from pump truck and connect to the casing.
4. MIT casing to 560# for 30 minutes on a 2 hour chart with a 1000# spring maximum. If the test passes, SI the well. RD pump and MOL. Bring the chart to the Wells Engineer. If the test fails, contact the Rig Superintendent and Wells Engineer.

Current Schematic

ConocoPhillips

Well Name: SAN JUAN 29-7 UNIT #57

API/UNR 3003907655	Surface Legal Location 16608 550W, 11-02S, R-037W	Field Name BLANCO IV (PRO)	License No. 00072	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 6,284.00	Original KB/RT Elevation (ft) 6,294.00	KB-Ground Distance (ft) 10.00	KB-Casing Flange Distance (ft) 6,294.00	KB-Tubing Hanger Distance (ft) 6,294.00	

Well Config: - Original Hole, 8/8/2013 12:24:49 PM

