

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 20 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NM-012698**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
San Juan 29-6 Unit 17

8. Well Name and No.
San Juan 29-6 Unit 17

2. Name of Operator
ConocoPhillips Company

9. API Well No.
30-039-07702

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Blanco MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit B (NWNE), 1190' FNL & 990' FEL, Sec. 1, T29N, R6W

11. Country or Parish, State
Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/12/13 can not run CBL, completed 1st plug and set retainer for 2nd, cant get tools past 2200' Called Charlie Perrin @ OCD (Ray Espinoza on site w/ BLM). After 1998 CBL Review Charlie gave verbal approval.

7/15/13 Plug 3 wont hold inj rate of 1200 #, asked to set inside plug from 3736' (50' Below perfs) up to 3380'. Plug 4 asked to set inside plug from 3275' up to 3075' as cannot get injection rate. Called Charlie Perrin w/ OCD (Ray Espinoza on site w/ BLM). Charlie gave verbal approval.

7/18/13 shot sqz perfs on plug 6 and could not get inj. Rate @ 1437'. Asked to shoot another set of perfs @ 1310' & try to reinject. Jim Lovato w/ BLM already spoke w/ Brandon Powell @ OCD & both approved.

The Subject well was P&A'd on 7/22/13 per the attached report.

RCUD AUG 22 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kenny Davis

Title **Staff Regulatory Technician**

Signature

Date

8/20/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

AUG 21 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD TV

dlb

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips
San Juan 29-6 Unit 17

July 22, 2013

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1190' FNL and 990' FEL, Section 1, T-29-N, R-6-W
Rio Arriba County, NM
Lease Number: NM-012698
API #30-039-07702

Plug and Abandonment Report
Notified NMOCD and BLM on 7/3/13

Plug and Abandonment Summary:

- Plug #1** with CR at 5289' spot 36 sxs (42.48 cf) Class B cement inside casing from 5289' to 4979' to cover the Mesaverde top. Tag TOC low at 5110'.
- Plug #1a** with 18 sxs (21.24 cf) Class B cement with 2% CaCL inside casing from 5110' to 4955' to cover the Mesaverde top. Tag TOC at 5029'.
- Plug #2** with 20 sxs (23.6 cf) Class B cement inside casing from 4220' to 4057' to cover the Lewis Perforations.
- Plug #3** with 42 sxs (49.56 cf) Class B cement inside casings from 3736' to 3375' to cover the Intermediate shoe, Lewis and PC tops. Tag TOC at 3405'.
- Plug #4** with 28 sxs (33.04 cf) Class B cement inside casing from 3281' to 3040' to cover the Fruitland top. Tag TOC at 3085'.
- Plug #5** with 60 sxs (70.8 cf) Class B cement inside casing from 2911' to 2395' to cover the Kirtland and Ojo Alamo tops. Tag TOC at 2463'.
- Plug #6** with 35 sxs (41.3 cf) Class B cement inside casing from 1495' to 1194' to cover the Nacimiento top. Tag TOC at 1230'.
- Plug #7** with 121 sxs (142.78 cf) Class B cement inside casing from 287' to surface with 34 sxs inside 7" approx. 59 sxs into annulus, 20 sxs to pit out bradenhead valve. Top off with 8 sxs of cement to cover the surface casing shoe.
- Plug #8** with 40 sxs (47.2 cf) Class B cement top off casings and install P&A marker.

Plugging Work Details:

- 7/8/13 Road rig and equipment to location. Spot in and LO/TO. SDFD.
- 7/9/13 Bump test H2S equipment. RU. Check well pressures: tubing 310 PSI, casing 370 PSI and bradenhead 0 PSI. ND wellhead and NU BOP function test 250 PSI low and 1000 PSI high. TOH and tally 182 joints 2-3/8" EUE, 4.7# 1 joint, 2-10' subs, 180 joints, 1-4' sub, 1 joint, 1 f-nipple, 1 expendable check, 84 stands in derrick 14 joints on float. PU 5.5 string mill TIH with 84 stands, 168 joints. PU 5 joints to 5314'. SI well. SDFD.
- 7/10/13 Bump test H2S monitors. Check well pressures: no tubing, casing 50 PSI and bradenhead 0 PSI. TIH with 5.5" Select Oil Tool CR and set at 5289'. PU 4' plugging sub and TIH to 5289'. Spot plug #1 with estimated TOC at 4979'. SI well. SDFD.
- 7/11/13 Bump test H2S monitors. Open up well; no pressures. TIH and tag TOC at 5110'. RIH with sandline to find top of fluid level at 4200', POH and RD sandline. Spot plug #1a with estimated TOC at 4955'. Tubing on vacuum. WOC. TIH and tag TOC at 5029'. TIH with 5.5" Select Oil Tool CR and set at 4232'. Pressured up to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. SI well. SDFD.

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Plugging Work Details (continued):

- 7/12/13 Bump test H2S monitors. Open up well; no pressures. Attempt to run CBL from 4232' to surface, stackout at 2600'. Attempt to work tool down, no progress. TIH with 5.5 string mill. Work pipe at tight spot 2646'. Establish circulation. Returns showing cement chunks. Establish circulation. Pressure test casing to 800 PSI, OK. Circulate well clean. SI well. SDFD.
- 7/15/13 Bump test H2S equipment. Open up well; no pressures. Establish circulation. Re-test casing at 800 PSI, OK. Spot plug #2 with estimated TOC at 4057'. Perforate 3 HSC squeeze holes at 3663'. Attempt to establish rate to 950 PSI with 0 PSI bled off, no rate. Wait on Orders. Establish circulation. Spot plug #3 with estimated TOC at 3375'. SI well. SDFD. Note: Procedure changes approved BLM/NMOCD.
- 7/16/13 Bump test H2S equipment. Open up well; no pressures. TIH and tag plug at 3405'. Perforate 3 HSC squeeze holes at 3225'. Attempt to establish rate into perfs at 3225'. Pressure to 1000 PSI with 0 PSI bled off. Establish circulation. Spot plug #4 with estimated TOC at 3040'. SI well. SDFD. Note: Procedure changes approved BLM/NMOCD.
- 7/17/13 Bump test H2S equipment. Open up well; no pressures. TIH and tag at 3085'. Perforate 3 HSC squeeze holes at 2825'. Attempt to establish rate into perfs at 2825'. Pressure up to 1000 PSI and bled off. Spot plug #5 with estimated TOC at 2395'. WOC. SI well. SDFD. Note: Procedure changes approved BLM/NMOCD.
- 7/18/13 Bump test H2S equipment. Open up well; no pressures. TIH and tag at 2463'. Perforate 3 HSC squeeze holes at 1437'. Pressure test casing to 800 PSI bled down to 200 PSI. Pump 1 bbl of water, pressure to 950 PSI bled down to 850 PSI. Perforate 3 HSC squeeze holes at 1312'. Pressure test casing to 900 PSI and held. Unable to establish rate. Establish rate of 1 bpm at 300 PSI. Spot plug #7 with estimated TOC at 1194'. SI well. SDFD. Note: Procedure changes approved BLM/NMOCD.
- 7/19/13 Bump test H2S monitors. Open up well; no pressures. TIH and tag at 1230'. Perforate 3 HSC squeeze holes at 287'. Establish circulation. Circulate well clean. Establish rate of 1.5 bpm at 800 PSI. ND BOP and NU wellhead. Spot plug #7 with estimated TOC at surface. Dig out wellhead. SI well. SDFD.
- 7/22/13 Open up well; no pressures. RU High Desert. Fill out Hot Work Permit. Finish dig out wellhead. Cut off wellhead. Found cement down 5' in 7", down 1' in 5.5" x 7-5/8" and 7-5/8" x 10-3/8" casing. Spot plug #8 and install P&A marker. RD and MOL.

Josh Jacobs, COPC representative, was on location.

Ray Espinoza, BLM representative, was on location.