

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. NMSF079071B
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No. 891001059C
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. CANYON LARGO UNIT 315	
2. Name of Operator HUNTINGTON ENERGY LLC	Contact: CATHERINE SMITH E-Mail: csmith@huntingtonenergy.com	9. API Well No. 30-039-23011-00-S1
3a. Address 908 NW 71ST ST OKLAHOMA CITY, OK 73116	3b. Phone No. (include area code) Ph: 405-840-9876 Ext: 129 Fx: 405-840-2011	10. Field and Pool, or Exploratory DEVIL'S FORK
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T25N R6W SENW 1770FNL 1740FWL 36.373260 N Lat, 107.475080 W Lon		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. has plugged and abandoned the above referenced well on August 8, 2013.
The daily reporting of the plug and abandonment is attached.

RCVD AUG 15 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Electronic Submission #216761 verified by the BLM Well Information System For HUNTINGTON ENERGY LLC, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 08/13/2013 (13SXM0379SE)	
Name (Printed/Typed) CATHERINE SMITH	Title REGULATORY
Signature (Electronic Submission)	Date 08/12/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 08/13/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Huntington Energy, L.L.C.
908 NW 71st Street
Oklahoma City, OK 73116
(405) 840-9876 & Fax # (405) 840-2011

Canyon Largo Unit #315
1770' FNL & 1740' FWL Sec. 28-25N-6W
Rio Arriba Co., New Mexico
Lease #SF-079071-B

Plug & Abandonment:

7/30/13: MOL SPOT RIG AND EQUIPMENT ON LOCATION, SECURE LOC. LEVEL RIG ON JACKS, RU DAYLIGHT PULLING UNIT TORQUE AND TENSION CLAMPS. CHECK WELL PSI, CSG 4 1/2" - 0 PSI, TBG - 0 PSI. RU RELIEF LINES TO PIT, SPOT RU PUMP. KNOCKED OFF 5/8" LARKIN CAP TO FIND NO TBG IN WELL. NU BOP. RU WORKFLOOR, HANDRAILS AND ALL 2 3/8" TBG EQUIPMENT. SECURE LOC. SDFN. NOTIFIED BLM @ 9:30 AM ON 7/29/13 AND NMOC D AT 9:35 AM ON 7/29/13.

7/31/13: CHECK WELL PSI - NO TBG. 4 1/2" CSG - 0 PSI, 8 5/8" BH - 0 PSI. OPEN TO PIT. PU 4 1/2" WATERMELON MILL. PU AND TALLY 2 3/8" TBG, 4.7#, EUE, PU 187 JTS. TAG CIBP @ 5950'. RU PUMP TO TBG. LOAD & EST CIRC W/ 2 BBLs. W/ ADDITIONAL 90 BBLs TO CLEAN RETURNS. CLOSE CSG. PT CSG TO 800 PSI, HOLD FOR 30 MINS. LOST 50 PSI IN 10 MINS, NO TEST, BLM WITNESS MARK DECKER. OPEN CSG. LAY DOWN 1 JT. TOH W/ 93 STANDS (186 JTS) LD 4 1/2" MILL. RU PUMP TO CSG. LOAD CSG W/ 11 BBLs. SDFN.

8/1/13: CHECK WELL PSI - NO TBG. 4 1/2" CSG - 0 PSI. 8 5/8" BH - 0 PSI. OPEN TO PIT. RU WL. PU LOGGING TOOL. RIH TO CIBP @ 5950'. LOG TO SURFACE. GOOD CMT FROM 5950 - TOC @ 5538'. NO CMT FROM 5538-5260'. GOOD CMT FROM 5260 - TOC @ 4932'. RATTY 4932-4181'. GOOD CMT FROM 4181 - TOC @ 3580'. RATTY 3580 - 3510'. GOOD CMT FROM 3510 - 3196'. RATTY 3196-1808'. NO CMT 1808-1556'. GOOD CMT FROM 1556-1500'. RATTY TO SURFACE, RATTY BUT CLEAR 1500-840'. CLEAR W/ SLIGHT BRIDGE 840 - 0'. LD LOGGING TOOL. RD WL. PU PLUGGING SUB. TIH W/ 93 STANDS (186 JTS) PU 1 JT. EOT @ 5950'. WAIT ON CALL BACK W/ BLM (STEVE MASON), CALLED NMOC D BRANDON POWELL @ 12:00 PM. RU PUMP TO TBG. LOAD AND EST CIRC W/ 1/2 BBL. CLOSE CSG. ATTEMPT TO PT CSG TO 800 PSI. NO TEST. LOST 50 PSI IN 10 MINS. OPEN CSG. P #1 (GALLUP) MIX AND PUMP 24 SX, 28.32 CU/FT, 15.6# W/ CLASS B CMT FROM 5950 - TOC @ 5626'. LD 11 JTS, STAND BACK 15 (30 JTS) EOT @ 4650'. SDFN. CBL EMAILED AT 11:30 AM. MARK DECKER WITH BLM ON LOCATION.

8/2/13: CHECK WELL PSI - 2 3/8" TBG - 0 PSI. 4 1/2" CSG - 0 PSI. 8 5/8" BH - 0 PSI, OPEN TO PIT. TIH W/ 15 STANDS (30 JTS). PU 2 JTS, TAG TOC @ 5648'. LD 13 JTS. EOT @ 5253'. RU PUMP TO TBG. LOAD AND EST CIRC W/ 1 BBL. CLOSE CSG. ATTEMPT TO PT CSG TO 800 PSI. LOST 100# PSI IN 1 MIN. BLM WITNESS MARK DECKER. OPEN CSG TO PIT. P #2 (MANCOS) MIX AND PUMP 24 SX, 28.32 CU/FT, 15.6# W/ CLASS B CMT FROM 5253 - TOC @ 4929'. PRE MIX 2% CALCIUM. WOC. LD 11 JTS. STAND BACK 15 STANDS (30 JTS) EOT @ 3954'. WOC (CHECK SAMPLE). TIH 15 STANDS (30 JTS) PU 2 JTS. TAG TOC @ 4940'. LD 24 JTS, PU 1 - 8' SUB. EOT @ 4215'. RU PUMP TO TBG. LOAD AND EST CIRC W/ 2 BBLs. CLOSE CSG. ATTEMPT TO PT CSG TO 800 PSI. LOST 100 PSI IN 1 MIN. BLM WITNESS - MARK DECKER, OPEN CSG TO PIT. P #3 (MESAVARDE) MIX AND PUMP 24 SX, 28.32 CU/FT, 15.6# W/ CLASS B CMT FROM 4215 - TOC @ 3891'. LD 11 JTS. STAND BACK 15 STANDS (30 JTS) EOT @ 2905'. SDFN.

8/5/13: CHECK WELL PSI - 2 3/8" TBG - 0 PSI. 4 1/2" CSG - 0 PSI. 8 5/8" BH - 0 PSI, OPEN TO PIT. TIH W/ 15 STANDS (30 JTS). PU 2 JTS, TAG TOC @ 3926'. LD 20 JTS. EOT @ 3510'. RU PUMP TO TBG. LOAD AND EST CIRC W/ 1 BBL. CLOSE CSG. ATTEMPT TO PT TO 800 PSI. LOST 100# PSI IN 1 MIN. NO TEST. OPEN CSG. P #4 (CHACRA) MIX AND PUMP 24 SX, 28.32 CU/FT, 15.6# W/ CLASS B CMT FROM 3510 - TOC @ 3186'. PRE MIX 2% CALCIUM. WOC. LD 11 JTS. STAND BACK 15 STANDS (30 JTS) EOT @ 2213'. WOC (CHECK SAMPLE). TIH 15 STANDS (30 JTS) PU 1 JTS. TAG TOC @ 3176'. LD 18 JTS. EOT @ 2637'. RU PUMP TO TBG. LOAD AND EST CIRC W/ 2 BBLs. CLOSE CSG. ATTEMPT TO PT CSG TO 800 PSI. LOST 100 PSI IN 1 MIN. NO

TEST. OPEN CSG. P #5,6 (PC, FRUITLAND, KIRTLAND & ALAMO) MIX AND PUMP 60 SX, 70.8 CU/FT, 15.6# W/ CLASS B CMT FROM 2637 - TOC @ 1826'. LD 26 JTS. STAND BACK 15 STANDS (30 JTS) EOT @ 1797'. SDFN. MARK DECKER W/ BLM ON LOCATION.

8/6/13: CHECK WELL PSI - 2 3/8" TBG - 0 PSI. 4 1/2" CSG - 0 PSI. 8 5/8" BH - 0 PSI, OPEN TO PIT. TIH W/ 15 STANDS (30 JTS). PU 1 JTS, TAG TOC @ 1807'. LD 1 JT. RU PUMP TO TBG. LOAD AND EST CIRC W/ 2 BBL. ATTEMPT TO PT CSG TO 800 PSI. LOST 100# PSI IN 1 MIN. NO TEST. OPEN CSG. LD 57 JTS. LD PLUGGING SUB. RU WL. RU PUMP TO CSG. LOAD CSG W/ 2 BBLs. A-PLUS WL - PU 3 1/8" HSC. TIH AND PERF 3 HOLES @ 562'. POOH. LOAD AND EST CIRC OUT BH. PUMP 20 BBLs, PUMP 3 BPM @ 900 PSI. REVERSE PUMP DOWN BH. LOCK UP @ 800 PSI. (CALL CHARLIE PERRIN W/ NMOCD @ 10:30 AM AND BLM, OK TO PERF @ 500'.) TIH AND PERF 3 HOLES @ 50'. POOH. PUMP TO CSG. LOAD AND EST CIRC OUT BH. PUMP 7 BBLs. PUMP 3 BPM @ 450'. REVERSE PUMP DOWN BH. LOCK UP @ 800 PSI (OK W/ BLM, NMOCD TO SPOT BALANCE PLUG OVER PERFS & SQUEEZE). RD WL. OPEN CSG TO PIT. PU 19 JTS. EOT @ 617'. PU PUMP TO TBG, LOAD AND EST CIRC W/ 3 BBLs.

P #7 (NACIMIENTO) MIX AND PUMP 28 SX, 33.04 CU/FT, 15.6# W/ CLASS B CMT FROM 6170 - TOC @ 239'. LD 9 JTS. STAND BACK 5 STANDS (10 JTS). RU PUMP TO CSG. LOAD CSG W/ 2 BBLs. CLOSE BLIND RAMS. HESITATE SQUEEZE. 5 SX IN ANNULUS, 23 SX IN CSG. TOC @ 304'. LOCK UP @ 750 PSI. SDFN.

8/7/13: CHECK WELL PSI - NO TBG IN HOLE, CSG 0, BH 0, OPEN TO PIT. TIH W/ 5 STANDS, PU 2 JTS TAG TOC @ 390' W/ 20' STICK UP ON JT #12. GOOD TAG, POOH LD TBG. RU WL RIH PERF @ 267', EST RATE INTO PERFS @ 2 BPM BUT NO RETURNS OUT ANNULUS, RIH W/ WL & PERF. 3 - 3 1/8" HSC @ 190', RU PUMP TO CSG EST CIRC W/ 1 BBL HALF CIRC @ PIT. PUMPED 30 BBLs DOWN CSG, HOOK UP PUMP TO BH CIRC W/ 2 BBLs FOUND CMT COMING OUT @ RETURNS TO PIT OUT OF CSG. RU PUMP BACK TO CSG. ATTEMPT A DYE TEST, DYE RETURNS @ 7.5 BBLs WHICH CALCULATED DIFF SET OF HOLES ABOUT 100' (CALL BRANDON POWELL W/ NMOCD AND BLM @ 10:00) APPROVED TO RIH W/ TBG 50' BELOW PERFS @ 267'. TIH W/ 6 JTS AND 10' SUB. EOT @ 305', MIX AND PUMP 32 SX, 37.73 CU/FT, 19.6# CLASS B CMT FROM 305-0'. LD 10' AND 9 JTS, RU PUMP TO CSG. OPEN UP BH VALVE MIX AND PUMP 45 SX 53.10 CU/FT, 15.6#, CLASS B CMT INTO ANNULUS UNTIL GOOD RETURNS OUT ANNULUS. WASH UP BOP. SDFN.

8/8/13: CHECK WELL PSI - NO PSI, OPEN TO PIT. OPEN UP BOP DOORS CLEAN OUT. ND BOP, DIG OUT WH. LOAD UP BOP. FILL OUT HOT WORK PERMIT. CHECK WELL FOR GAS W/ GAS MONITOR #2. SERIAL # - S108-04770. NO GAS READINGS, CUT OFF WH. CEMENT TO SURFACE CSG, ANNULUS. STAND DHM. RD DAYLIGHT PULLING UNIT. RU PUMP FOR CMT WORK. DHM - MIX AND PUMP 32 SX, 37.76 CU/FT, 15.6# W/ CLASS B CMT. RD PUMP, CLEAN CPLOC, PRE-TRIP RIG AND EQUIP TO ROLL BACK TO YARD. MOL. ROLL RIG AND EQUIPMENT.