

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Jun 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-09456
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-10796
7. Lease Name or Unit Agreement Name State Com T
8. Well Number 16
9. OGRID Number 217817
10. Pool name or Wildcat Aztec PC
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5678' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **P&A**

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter **M** : **935** feet from the **South** line and **840** feet from the **West** line
 Section **16** Township **30N** Range **11W** NMPM **San Juan** County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 7/17/13 per the attached report.

RCVD AUG 21 '13
 OIL CONS. DIV.
 DIST. 3

Spud Date: _____

Approved for plugging of wellbore only.
 Liability under bond is retained pending.
 Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page under forms
www.emnrd.state.us/oed

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Journey TITLE Regulatory Technician DATE 8/16/13

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 8/28/13
 Conditions of Approval (if any): AV

dlb

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
State Com T #16

July 17, 2013
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935' FSL and 840' FWL, Section 16, T-30-N, R-11-W
San Juan County, NM
Lease Number: E-10796
API #30-045-09456

Plug and Abandonment Report
Notified NMOCD and BLM on 7/11/13

Plug and Abandonment Summary:

- Plug #1** with CIBP at 2012' spot 80 sxs (94.4 cf) Class B cement inside casing from 2012' to 1306' to cover the Pictured Cliffs and Fruitland tops.
- Plug #2** with CR at 720' spot 124 sxs (146.33 cf) Class B cement inside casing from 765' to 498' with 6 sxs below, 25 sxs above and 93 sxs outside to cover the Ojo Alamo and Kirtland tops.
- Plug #3** with 93 sxs (109.74 cf) Class B cement inside casing from 140' to surface' with 16 sxs inside and 77 sxs outside to cover the surface casing shoe.
- Plug #4** with 32 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

- 7/11/13 Transfer tools and equipment. SDFD.
- 7/12/13 Road rig and equipment to location. Spot in and RU. Perform start well inspections. Check well pressures: tubing 700 PSI, casing 100 PSI and bradenhead TSTM. Blow well down. ND wellhead. Strip on BOP and function test. Could not test BOP due to 1". LD joints on Double S Hot Shot trailer 99 joints, of 1" tubing total 2079'. SI well. SDFD.
- 7/15/13 Check well pressures: no tubing and casing 100 PSI. Blow well down and change out piperams. TIH and tally 5.5 string mill to 2013'. RU Blue Jet wireline. RIH with gauge ring and set at 2012'. Establish circulation. Attempt to pressure test casing lost 40# in 5 minutes, leak. SI well. SDFD due to weather conditions.
- 7/16/13 Open up well; no pressures. RU Blue Jet wireline. Ran CBL from 2012' to surface, with estimated TOC at 2000'. Pressure test casing to 800 PSI, OK. Establish circulation. Spot plug #1 with estimated TOC at 1306'. RU Blue Jet wireline. Perforate 3 HSC squeeze holes at 765'. Establish rate of 3 bpm at 500 PSI. TIH with 5.5 DHS CR and set at 720'. Spot plug #2 with estimated TOC at 498'. RU Blue Jet wireline. Perforate 3 HSC squeeze holes at 140'. Establish circulation. ND BOP and NU wellhead. Spot plug #3 with estimated TOC at surface. SI well. SDFD.
- 7/17/13 Open up well; no pressures. Dig out wellhead. RU High Desert. Perform Hot Work Permit and cut off wellhead. Top of casings at surface. Spot plug #4 and install P&A marker. RD and MOL.

Vic Montoya, MVCI representative, was on location.
Jonathan Kelly, NMOCD representative, was on location.