

AUG 21 2013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT H (SENE), 1870' FNL & 1300' FEL, Sec. 10, T31N, R12W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Richardson 101

9. API Well No.

30-045-27295

10. Field and Pool or Exploratory Area

Basin FC / Glades FS

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/19/13 Notified Brandon Powell/OCD (Derrek McCuller/BLM onsite) Plug #3 was planned to be inside plug, want to shoot perf's @ 50' & circulate to surface. BLM on site approved. Rec'vd verbal approval from Brandon Powell at NMOCD.

RCVD AUG 23 '13
OIL CONS. DIV.
DIST. 3

The subject well was P&A'd on 7/22/13 per the notifications above and the attached report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Denise Journey

Title Regulatory Technician

8/20/2013

Signature

Denise Journey

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

AUG 22 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Richardson 101

July 22, 2013
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1870' FNL and 1300' FEL, Section 10, T-31-N, R-12-W
San Juan County, NM
Lease Number: SF-077651
API #30-045-27295

Plug and Abandonment Report Notified NMOCD and BLM on 7/17/13

Plug and Abandonment Summary:

- Plug #1** with CIBP at 2316' spot 56 sxs (66.08 cf) Class B cement inside casing from 2376' to 1882' to cover the Fruitland top.
- Plug #2** with 24 sxs (28.32 cf) Class B cement inside casing from 1008' to 797' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 89 sxs (105.02 cf) Class B cement inside casing from 269' to surface to cover the surface casing shoe.
- Plug #4** with 32 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

- 7/17/13 Rode rig equipment to location. Spot in and RU. Check well pressures: casing 520 PSI, tubing 370 PSI and bradenhead 15 PSI. Perform start well inspection. Found H2S in bradenhead with 4 gas monitor. RU relief lines and blow well down. ND wellhead and NU BOP. Perform function test, test BOP pipe rams to 1000 PSI to 250 PSI. LD 57 joints of 2-3/8" EUE 8 round, tally 1841' will finish TOH in AM. SI well. SDFD.
- 7/18/13 Check well pressures: casing 170 PSI, tubing 0 PSI and bradenhead 10 PSI. Blow well down. LD 21 joints, EUE tubing, 78 joints, total 2580'. Round trip 5.5" A-Plus string mill to 2423'. TIH with 5.5" DHS CR and attempt to set. Setting tool was the wrong size. RU Blue Jet wireline. RIH with 5.5" GR to 2405'. RIH with 5.5" CIBP and set at 2376'. TIH open-ended to 2375'. Establish circulation. Pressure test casing, lost 40 PSI in 15 minutes. Will check PSI in AM. RU Blue Jet wireline. Ran CBL from 2376' to surface, TOC to be determined by engineer and BLM. SI well. SDFD.
- 7/19/13 Bump test H2S equipment. Check well pressures: no tubing in hole, casing 0 PSI and bradenhead 1 PSI. RU relief lines. DXP rep check well for H2S. No H2S detected. Pressure test casing to 800 PSI, OK. TIH open-ended. Spot plugs #1 and #2. Perforate 4 bi-wire holes at 50'. Establish circulation. Spot plug #3 with estimated TOC at surface. Dig out wellhead. SI well. SDFD.
- 7/22/13 Open up well; no pressures. ND BOP. RU High Desert. Perform Hot Work Permit. Cut off wellhead. Top off casings with cement. Spot plug #4 and install P&A marker. RD and MOL.

Vic Montoya, MVCI representative, was on location.
Derek McCuller, BLM representative, was on location.