

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EnerVest Operating, L.L.C. 1001 Fannin Street, Ste. 800 Houston, TX 77002		² OGRID Number 143199
		³ Reason for Filing Code/ Effective Date New Well
⁴ API Number 30-039-31170	⁵ Pool Name Blanco Mesaverde	⁶ Pool Code 72319
⁷ Property Code 306753	⁸ Property Name Jicarilla B	⁹ Well Number 3R

II. ¹⁰ Surface Location

UL or lot no. J	Section 15	Township 26N	Range 5W	Lot Idn	Feet from the 1930'	North/South Line South	Feet from the 2300'	East/West line East	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no. J	Section 15	Township 26N	Range 5W	Lot Idn	Feet from the 1921'	North/South line South	Feet from the 2013'	East/West line East	County Rio Arriba
¹² Lse Code J	¹³ Producing Method Code F	¹⁴ Gas Connection Date 8/14/2013	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Pacer Energy Marketing, LLC PO Box 4470 Tulsa OK 74159	O
025244	Williams Field Services PO Box 645 Tulsa OK 74102	G
		RCVD AUG 29 '13
		OIL CONS. DIV.

DIST. 3

IV. Well Completion Data

²¹ Spud Date May 23, 2013	²² Ready Date 8/14/13	²³ TD 7710' (MD)	²⁴ PBD 7657' (MD)	²⁵ Perforations 4908'-5529'	²⁶ DHC, MC 3797-AZ
²⁷ Hole Size 12 1/4"	²⁸ Casing & Tubing Size 9 5/8" 36# J-55	²⁹ Depth Set 523'	³⁰ Sacks Cement 225 sx Type III (312.75 cu.ft.)		
8 1/4" 7 7/8"	4 1/2" 11.6# N-80	3426' 7700'	Stg. 1: 539 sx Prem Lite (1089 cu.ft.) Stg. 2: 265 sx Prem Lite (564.45 cu.ft.) + 50 sx Type III (69 cu.ft.)		
			Stg. 3: 378 sx Prem. Lite (805.14 cu.ft.) + 50 sx Type III (69 cu.ft.)		
	2-3/8" 4.7# J-55	7572'			

V. Well Test Data

³¹ Date New Oil 8/14/2013	³² Gas Delivery Date 8/14/2013	³³ Test Date 8/22/2013	³⁴ Test Length 12 hrs	³⁵ Tbg. Pressure 387 psi	³⁶ Csg. Pressure 153 psi
³⁷ Choke Size 64/64"	³⁸ Oil 2.3 bbls	³⁹ Water 33.06 bbls	⁴⁰ Gas 241.45 mcf		⁴¹ Test Method flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Bart Trevino</i>			9-4-13 OIL CONSERVATION DIVISION Approved by: <i>Charles Trevino</i> 9-5-2013 Title: SUPERVISOR DISTRICT # 3 Approval Date: SEP 05 2013		
Printed name: Bart Trevino Title: Regulatory Analyst E-mail Address: btrevino@enervest.net Date: 8/29/2013			Phone: 713-495-5355		