

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Jicarilla Contract 109

6. If Indian, Allottee or Tribe Name
Jicarilla Apache Tribe

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Jicarilla B #3R

2. Name of Operator
EnerVest Operating, L.L.C.

9. API Well No.
30-039-31170

3a. Address
1001 Fannin St., Suite 800
Houston, TX 77002

3b. Phone No. (include area code)
713-659-3500

10. Field and Pool or Exploratory Area
Blanco Mesaverde/Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1930' FSL & 2300' FEL (UL J)
Sec. 15 T28N R05W

11. County or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>First Delivery/Test</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1st Delivery Notice

RCVD SEP 3 '13
OIL CONS. DIV.
DIST. 3

August 14, 2013: 1st production utilizing a C-104 Test Allowable and "Green Completion"
August 22, 2013: 12 hr Dakota/Mesaverde test: Gas = 431.165 mcf Water = 29 bbls Oil = 5 bbl

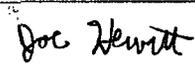
Well producing as a Dakota/Mesaverde dual as authorized by DHC #3797AZ. Production allocation determined by offset well production:
Basin Dakota: Gas = 379.43 mcf (44%) Water = 24.94 bowd (43%) Oil = 5.4 bopd (54%)
Blanco Mesaverde: Gas = 482.90 mcf (56%) Water = 33.06 bopd (57%) Oil = 4.6 bopd (46%)

Attached: Table w/Offset Well Production Data used to determine production allocation, Map of Offset Dakota/Mesaverde wells.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Bart Treviño Title Regulatory Analyst

Signature  Date 08/30/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by  Title Geo Date 8-30-13

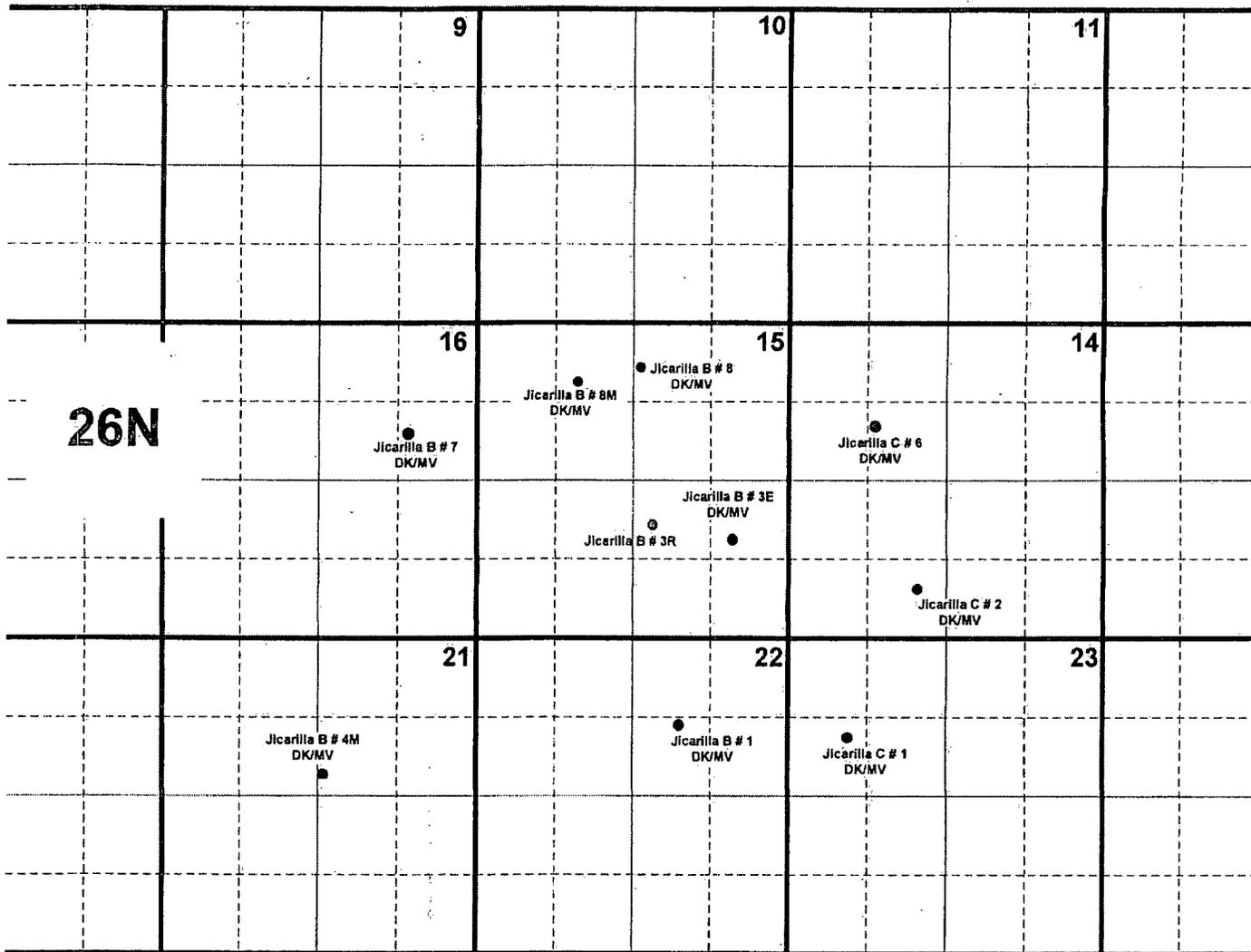
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office FDD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**DHC Application
Jicarilla B No. 3R
Offset Well Production**

Offset Well Name & Number	Well Location	2013 Avg. Mesaverde Oil Production	2013 Avg. Mesaverde Gas Production	2013 Avg. Mesaverde H2O Prod.	2013 Avg. Dakota Oil Production	2013 Avg. Dakota Gas Production	2013 Avg. Dakota H2O Prod.
Jicarilla B # 8	B-15-26N-5W	0.0 BOPD	65 MCFG/D	0.0 BWPD	0.13 BOPD	23 MCFG/D	0.06 BWPD
Jicarilla B # 8M	C-15-26N-5W	0.02 BOPD	32 MCFG/D	0.13 BWPD	0.14 BOPD	50 MCFG/D	0.69 BWPD
Jicarilla B # 3E	I-15-26N-5W	0.31 BOPD	98 MCFG/D	1.02 BWPD	0.31 BOPD	62 MCFG/D	0.43 BWPD
Jicarilla B # 7	H-16-26N-5W	0.0 BOPD	12 MCFG/D	0.0 BWPD	0.06 BOPD	41 MCFG/D	0.16 BWPD
Jicarilla B # 4M	G-21-26N-6W	0.94 BOPD	111 MCFG/D	3.88 BWPD	1.15 BOPD	136 MCFG/D	4.74 BWPD
Jicarilla B # 1	G-22-26N-6W	0.12 BOPD	67 MCFG/D	0.63 BWPD	0.03 BOPD	30 MCFG/D	0.19 BWPD
Jicarilla C # 1	E-23-26N-5W	0.16 BOPD	55 MCFG/D	3.36 BWPD	0.0 BOPD	15 MCFG/D	0.03 BWPD
Jicarilla C # 2	N-14-26N-5W	0.01 BOPD	56 MCFG/D	2.53 BWPD	0.02 BOPD	45 MCFG/D	2.0 BWPD
Jicarilla C # 6	F-14-26N-5W	0.0 BOPD	38 MCFG/D	0.0 BWPD	0.0 BOPD	24 MCFG/D	0.54 BWPD
Well Average		0.17 BOPD	59 MCFG/D	1.28 BWPD	0.20 BOPD	47 MCFG/D	0.98 BWPD
Recommended Allocation		46%	56%	57%	54%	44%	43%

5 West



**DHC Application
Jicarilla B No. 3R
Offset Dakota/Mesaverde Wells**