

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
AMENDED

RECEIVED

Amended

JUL 26 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

5. Lease Serial No. **SF-079074**

SUNDRY NOTICES AND REPORTS ON WELLS OF LAND IN THE
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. San Juan 30-6 Unit
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. San Juan 30-6 Unit 467S
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-039-29408
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT F (SENW), 2365' FNL & 1420' FWL, Sec. 22, T30N, R7W		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Liner Cleanout</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/18/13 - MIRU AWS 753. TOOH w/ Rods & Pump. ND WH. NU BOPE. PT BOPE. TEST OK. TOOH w/ tubing.
 6/19/13 - TIH & set FB packer @ 27' & PT seals on WH. Leaked. Replaced seals & re-tested. Test OK.
 6/20/13 - 6/24/13 TOOH w/ 5 1/2" liner (363').
 6/25/13 - Used foam & corrosion inhibitor to CO parafin. Circ. & CO wellbore.
 6/26/13 - TIH w/ 9 1/2" underreamer & underreamed open hole section from 3,355' - TD'. New TD after cavitation @ 3,688'. CO fill & coal fines. TOOH.
 6/28/13 - TIH w/ 9 jts of 5 1/2" 15.5#, J-55 liner & set @ 3,687' w/ TOL @ 3,299' (54' overlap into 7" casing)
 7/1/13 - RU to perforate liner w/ 4 SPF. Perf'd @ 3,410'-3,415' = 5' = 20 holes; 3,474'-3,478' = 4' = 16 holes; 3,488'-3,500' = 12' = 48 holes; 3,516' - 3,530' = 14' = 56 holes; 3,552'-3,570' = 18' = 72 holes; 3,578'-3,590' = 12' = 48 holes. Total = 65' = 260 holes. TIH w/ 115 jts of 2 3/8", 4.7#, J-55 tubing, set @ 3,624' w/ FN @ 3,591' (PBSD @ 3,687').
 7/2/13 - ND BOPE. NU WH. Pumped 220 gal M-425 Champion Chemical down tubing. TIH w/ Rods & Pump. Seat pump @ 3,591'. Load tubing & PT Pump & Tubing. Good test. RD & Release Crews 7/2/13.

RCVD JUL 30 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) DENISE JOURNEY		Regulatory Technician	
Signature <i>Denise Journey</i>		Title	Date 7/26/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
		JUL 29 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
	FARMINGTON FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.
(Instruction on page 2)

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Bureau of Land Management

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6. If Indian, Allottee or Tribe Name

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San Juan 30-6 Unit

8. Well Name and No.
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RCVD JUL 11 '13
OIL CONS. DIV.
DIST. 3

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 Signature *Denise Journey* Date **7/9/2013**

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ACCEPTED FOR RECORD

NMOCOD
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JUL 09 2013

FARMINGTON FIELD OFFICE
BY *William Tambekou*