

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NOO-C-14-20-3597

6. If Indian, Allottee or Tribe Name

NAVAJO ALLOTMENT

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

CA NMM-112704

1. Type of Well

Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator

XTO Energy Inc.

8. Well Name and No.

CANYON #19 H

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3630

9. API Well No.

30-045-35387

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: ~~1735'~~ ^{1735'} FSL X ~~417'~~ ^{416'} FEL NESE Sec. 2 (I) -T25N-R11W

BHL: ~~2180'~~ ^{2154'} FSL X 1950' FEL NWSE Sec. 3 (J) -T25N-R11W

10. Field and Pool, or Exploratory Area

BASIN MANCOS

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>SUMMARY</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has completed this well per the attached summary report.

ACCEPTED FOR RECORD

MAY 31 2013

FARMINGTON FIELD OFFICE
BY William Tambekou

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

KRISTEN D. LYNCH

Title **REGULATORY ANALYST**

Signature

Kristen D Lynch

Date **5/30/2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

Canyon 19H
30-045-35387
XTO Energy Inc.

5/8/2013 PT 7" csg & LT to 3,000 psig for 15" w/chart. Tst OK. PT 4-1/2" csg to 2,800 psig for 15" w/chart. Tst OK. SWI. Susp rpts for D&C pending frac.

Frac'd Mancos Interval in 18 stages. All frac sleeves spaced between swell packers. At the beginning of each frac stage dropped a size appropriate frac ball to open frac sleeve. Each frac sleeve is 3.84' in length @ 11,034', 10,766', 10,498', 10,354', 10,169', 10,025', 9,842', 9,698', 9,368', 9,182', 9,038', 8,852', 8,752', 8,567', 8,467', 8,282', 8,137', 7,952', 7,807', 7,667', 7,523', 7,386', 7,241', 7,100', 6,956', 6,815', 6,670', 6,529', 6,385', 6,244' & 6,144'. Frac's start at 11,034' and move uphole toward liner. 18 frac stages total.

5/13/2013

Frac stage #1 Mancos w/46,545 gal 65Q N2 foam fld carrying 184,881# sd, 2,123,000 scf N2.
Frac stage #2 Mancos w/55,974 gal 65Q N2 foam fld carrying 187,038# sd, 2,231,000 scf N2.
Frac stage #3 Mancos w/52,170 gal 65Q N2 foam fld carrying 188,608# sd, 2,347,000 scf N2.
Frac stage #4 Mancos w/46,414 gal 65Q N2 foam fld carrying 103,530# sd, 2,220,000 scf N2.
Frac stage #5 Mancos w/41,996 gal 65Q N2 foam fld no sd, 816,000 scf N2.
Frac stage #6 Mancos w/43,438 gal 65Q N2 foam fld carrying 122,467# sd, 2,170,000 scf N2.
Screen out in fish.

5/14/2013 MIRU 1.25" CTU. CO to 8,154'.

5/15/2013 Cont CO to 8,740'. RDMO 1.25" CTU.

5/16/2013 MIRU 1.50" CTU. CO to 9,600'.

5/17/2013 RDMO 1.50" CTU. RU HES.

Frac stage #7 Mancos w/45,126 gal 60Q N2 foam fld carrying 136,926# sd, 2,261,000 scf N2.
Frac stage #8 Mancos w/53,723 gal 60Q N2 foam fld carrying 141,459# sd, 2,123,000 scf N2.
Frac stage #9 Mancos w/50,763 gal 60Q N2 foam fld carrying 145,641# sd, 2,123,000 scf N2.
Frac stage #10 Mancos w/50,776 gal 60Q N2 foam fld carrying 141,781# sd, 2,075,000 scf N2.
Frac stage #11 Mancos w/49,589 gal 60Q N2 foam fld carrying 145,208# sd, 1,860,000 scf N2.
Frac stage #12 Mancos w/48,726 gal 60Q N2 foam fld carrying 138,852# sd, 1,412,000 scf N2.
Frac stage #13 Mancos w/48,971 gal 60Q N2 foam fld carrying 150,418# sd, 1,746,000 scf N2.
Frac stage #14 Mancos w/50,810 gal 60Q N2 foam fld carrying 153,772# sd, 1,621,000 scf N2.
Frac stage #15 Mancos w/53,889 gal 60Q N2 foam fld carrying 158,187# sd, 1,913,000 scf N2.
Frac stage #16 Mancos w/57,748 gal 60Q N2 foam fld carrying 162,312# sd, 1,859,000 scf N2.
Frac stage #17 Mancos w/56,721 gal 60Q N2 foam fld carrying 191,158# sd, 2,337,000 scf N2.
Frac stage #18 Mancos w/51,830 gal 60Q N2 foam fld carrying 174,922# sd, 2,003,000 scf N2.
SWI. RDMO HES frac equip.

5/20/2013 MIRU Rig

5/21/2013-- 5/29/2013 CO & DO frac sleeves.

5/30/2013 TIH w/2-3/8", 4.7#, J-55, 8rd, EUE Seah tbg. EOT @ 5012'. TOL @ 5535'. Mancos Interval fr/6144' - 11,034'. PBTD @ 11,361' (TMD). Cont swabbing.