<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

Form C-141

Revised August 8, 2011

		OPERA'	ГOR	☐ Initia	al Report	\boxtimes	Final Report
Name of Company Conocol		Contact Cr	ystal Tafoya				
Address 3401 East 30 th St, F			No.(505) 326-9837				
Facility Name: San Juan 32	2-7 Unit 83	Facility Type	e: Gas Well				
Surface Owner BLM	Mineral Owner	BLM (SF-0	78542)	API No	.30-045-26	376	
	LOCATIO	ON OF RE	LEASE				
Unit Letter Section Town		h/South Line		ast/West Line	County		
M 28 32	2N 7W 460	South	660	West	San Juan		
	Latitude <u>36.946</u>	54 Longitue	le <u>107.57879</u>				
		E OF REL					
Type of Release Produced Source of Release Pit Tank	Water	Volume of	Release 13 BBL Hour of Occurrence		Recovered Hour of Disc	12 F	
Source of Refease Pit Tank		Unknown	iour of Occurrence		Hour of Disc 3 at 1:30 PM		
Was Immediate Notice Given?		If YES, To	Whom?	0.20.201	, 41 1100 1111		
	☐ Yes ☐ No ☒ Not Require	d					
By Whom?		Date and I	lour	R	CVD AUG :	19'1	€79 व19
Was a Watercourse Reached?		If YES, V	olume Impacting the	Watercourse.	IL CONS.	DIU	
	☐ Yes ☒ No				DIST.	3	
If a Watercourse was Impacted	, Describe Fully.*	•					
N/A							
Describe Cause of Problem and	Remedial Action Taken.*						
	ng produced water. Approximately 13						erm. The
well was immediately shut-in	and a water truck called to location.	2bbls produc	ed fluid recovered.	Microblaze ap	plied and ra	ked.	
Describe Area Affected and Cl			6.91 1.01	1.0			
	eases are specified in NMOCD's Guide llected and analytical results are below						
	NMOCD for information only. No fur						
	•		-	-			
I hereby certify that the informa	ation given above is true and complete to	the best of my	knowledge and unde	erstand that purs	suant to NMC	OCD ri	ules and
	quired to report and/or file certain release						
	nt. The acceptance of a C-141 report by						
	iled to adequately investigate and remedi n, NMOCD acceptance of a C-141 report						
federal, state, or local laws and		does not rene	e the operator or resp	ponsionity for c	omphance w	1111 411)	y other
			OIL CONSE	ERVATION	DIVISIO	N	
Cystald	Talona				.1 ~	111	
Signature:		Ammanad ha	Environmental Cook	.:	$\perp \downarrow \downarrow$	/11	
		Approved by	Environmental Spec	ranst:	ひんしょん	lla	_
Printed Name: Crystal Tafoya	· · · · · · · · · · · · · · · · · · ·			()	· ·	$\angle \Delta$	\
Title: Field Environmental S	pecialist	Approval Da	1e: 9/11/2013	Expiration	Date:		<u></u>
			7 /				
E-mail Address: crystal.tafoya	@conocophillips.com	Conditions o	f Approval:		Attached		
Date: 8/19/2013	Phone: (505) 326-9837	}					
Attach Additional Sheets If I			NJK 132	12/5284	56		
	-		VOKIDA	2 1 200			1



August 16, 2013

Project Number 96052-2364

Phone: (505) 215-4361

Ms. Crystal Tafoya ConocoPhillips 3401 East 30th Street Farmington, New Mexico 87402

RE: SPILL ASSESSMENT DOCUMENTATION FOR THE SAN JUAN 32-7 #83 WELL SITE, SAN JUAN COUNTY, NEW MEXICO

Dear Ms. Tafoya,

Enclosed please find the field notes and analytical results for spill assessment activities performed at the San Juan 32-7 #83 well site located in Section 28, Township 32 North, Range 7 West, San Juan County, New Mexico. Envirotech, Inc. personnel arrived on June 26, 2013, to perform spill assessment activities. At the above referenced location, a below ground tank (BGT) overflowed, releasing approximately 13 barrels of produced water into the area between the berms. Approximately 12 barrels of produced water were recovered. Because depth to groundwater was greater than 100 feet, nearest surface water was between 200 and 1000 feet, and the well site was not located within a well head protection area, the regulatory standards for the site were determined to be 1000 parts per million (ppm) total petroleum hydrocarbons (TPH) and 100 ppm organic vapors, pursuant to New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills, and Releases.

The area between the berms, surrounding the BGT, at the above referenced location was divided into two (2) sections: the north and the south; see enclosed *Field Notes*. Two (2) five (5)-point composite samples were collected from the area between the berms: one (1) from the north section and one (1) from the south section. The samples were analyzed in the field for TPH using USEPA Method 418.1 and for organic vapors using a photoionization detector (PID). Both samples returned results below the regulatory standard for TPH and organic vapor; see enclosed *Summary of Analytical Results* and *Analytical Results*. Additionally, both samples were placed into four (4)-ounce glass jars, capped head space free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for chlorides using USEPA Method 4500. The north section sample returned a result of 1710 ppm for chlorides and the south section sample returned a result of 1060 ppm for chlorides; see enclosed *Analytical Results* and *Summary of Analytical Results*. Envirotech, Inc. recommends no further action in regards to this incident.

We appreciate the opportunity to be of service. If you have questions or require additional information, please contact our office at (505) 632-0615.



ConocoPhillips San Juan 32-7 #83 Spill Assessment Project Number 96052-2364 Page 2

Respectfully submitted, **ENVIROTECH, INC.**

Tiffany McIntosh Staff Scientist

tmcintosh@envirotech-inc.com

Enclosure(s): Field Notes

Summary of Analytical Results

Analytical Results

Cc: Client File 96052



Conoco Ph	illips			205) 632-0813 505) 632-0813 5 U.S. Hwy 60, F	(600) 382-1	779 37401	Project N 9600 COC No:	72-2364
FIELD REPORT:	SPILL CL	OSURE V	ERIFIC	'ATION			PAGE NO): / OF
LOCATION: NAME	San Jua	1. N. 100 P. H. A. C. 124	WELL#:	જારો જિલ્લો			DATE ST	
QUAD/UNIT: M QTR/FOOTAGE: MA	SEC: 28	TWP: 32 N	RNG: 7u	PM:	CNTY:5.	ST: NIM	ENVIRO!	NISHED: 6/26/12 NMENTAL
EXCAVATION APPROX		TT V	CONTRA				SPECIAL	
DISPOSAL FACILITY:	NA NA	FT. X	NA	FT. X REMEDIAT	WA TON METH		CUBIC Y	ARDAGE: NA
LAND USE: N.A. CAUSE OF RELEASE:	WE Jose	20 Color	LEASE:	NA		LANDOW	NER: NA	
SPILL LOCATED APPRO	DXIMATELY.	(:1	Fr.	MATERIAL	RELEASED	r produ	ced wa	ter
DEPTH TO GROUNDWA	TER: 7/00		WATER SC	35° JURCE: NO	FROM (A	vell nea NEAREST		Wamen 88 ST
NMOCD RANKING SCO SOILAND EXCAVATIO	RE: 10		NMOCD 7	PH CLOSUR	E STD:	OCO.	PPM	WATER: 7831
SAMPLE DESCRIPTION 200 std North composite	1209	SAMPLE I.D.	LAB NO.	WEIGHT (g)		DILUTION	READING 190	CALC. ppm
South composite	1223	3		5	<i>30</i>	Y	40 8	33
					<i>ಎ</i> ಂ	4	8 1	84
SPILL PE	RIMETAR			OVM			SPILL PI	ROFILE
1			SAMPLE	RESULTS FIELD HEADS	PACE PID		l ·	
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mr E		1	SAMPLE	ANALYSIS	TIME		BG ×1×) ×
mr E		1	SAMPLE (I)	ANALYSIS	TIME) ×
mr E		1	SAMPLE (I)	ANALYSIS	TIME) ×
mr E		1	SAMPLE (I)	ANALYSIS	TIME			×

Table 1, Summary of Analytical Results ConocoPhillips San Juan 32-7 #83 Spill Assessment Report San Juan County, New Mexico Project Number 96052-2364

Sample Description	Sample Number	Date	TPH 418.1 (ppm)	Organic Vapor (ppm)	Chloride (ppm)
Jicarilla Apache Nation Standards	. NA	NA	1000	100	NÅ.
North Composite	1	6/26/2013	32	3.6	1710
South Composite	2	6/26/2013	84	3.1	1060

NS = Not Sampled

ND = Non-Detect at Stated Method's Detection Limit

* Values in **BOLD** above regulatory standards



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

ConocoPhillips

Project #:

96052-2364

Sample No.:

- 1

Date Reported:

7/18/2013

Sample ID:

North Composite

Date Sampled:

6/26/2013

Sample Matrix:

Soil

Date Analyzed:

6/26/2013

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

32

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 32-7 #83

Instrument calibrated to 200 ppm standard and zeroed before each sample.

Tiffany McIntosh

Drintod

......

Toni McKnight, EIT

Printed





EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

ConocoPhillips

Project #:

96052-2364

Sample No.:

2

Date Reported:

7/18/2013

Sample ID:

South Composite

6/26/2013

Sample Matrix:

Soil

Date Sampled: Date Analyzed:

6/26/2013

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

■NATE SERVICE AND MODEL OF A REPORT OF THE PROPERTY OF THE	a nastyvyt at rije stoj, trije till, i tist kiele i		□ 4
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raiametei		a/KOI	(ma/ka)
Parameter	(mg	g/kg)	(mg/kg)

Total Petroleum Hydrocarbons

84

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 32-7 #83

Instrument calibrated to 200 ppm standard and zeroed before each sample.

Tiffany McIntosh

Printed

Review

Toni McKnight, EIT

Printed



CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Ca	1	n,	٦ŧ	Δ.
Ua:	١.	IJ	11	₽.

26-Jun-13

Parameter	Standard Concentration mg/L	Concentration Reading mg/L	
ТРН	100		
	200	190	
	500		•
	1000		

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Lille	ruy	Michatosh
Analyst	0	

7/18/2013

Tiffany McIntosh

Print Name

1 ons

7/18/2013 Date

Date

Toni McKnight, EIT

Print Name





Analytical Report

Report Summary

Client: ConocoPhillips

Chain Of Custody Number: 15747

Samples Received: 6/26/2013 2:55:00PM

Job Number: 96052-2364 Work Order: P306130

Project Name/Location: SJ 32-7 #83

Entire Report Reviewed By:

Date:

7/2/13

Tim Cain, Laboratory Manager

Supplement to analytical report generated on: 7/2/13 1:37 pm

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.



PO Box 2200

Bartlesville OK, 74005

Project Name:

Project Number:

SJ 32-7 #83 96052-2364

Project Manager:

96052-2364 Tiffany McIntosh Reported:

02-Jul-13 13:45

Analyical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
North Composite	P306130-01A	Soil	06/26/13	06/26/13	Glass Jar, 4 oz.
South Composite	P306130-02A	Soil	06/26/13	06/26/13	Glass Jar, 4 oz.





PO Box 2200 Bartlesville OK, 74005 Project Name:

SJ 32-7 #83

Project Number: Project Manager: 96052-2364 Tiffany McIntosh Reported:

02-Jul-13 13:45

North Composite P306130-01 (Solid)

Analyte	Result	Reporting	Dilution Batch	Prepared Analyzed	Method Notes
Cation/Anion Analysis					
Chloride	1710	9.99 mg/kg	1 1326035	27-Jun-13 27-Jun-13	EPA 300.0





PO Box 2200

Bartlesville OK, 74005

Project Name:

SJ 32-7 #83

Project Number: Project Manager: 96052-2364

Tiffany McIntosh

Reported:

02-Jul-13 13:45

South Composite P306130-02 (Solid)

Annlyte:	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Cation/Anion Analysis					,		1		
Chloride	1060	9.98	mg/kg	1	1326035	27-Jun-13	27-Jun-13	EPA 300.0	





PO Box 2200

Bartlesville OK, 74005

Project Name:

SJ 32-7 #83

Project Number: Project Manager: 96052-2364

Tiffany McIntosh

Reported:

02-Jul-13 13:45

Cation/Anion Analysis - Quality Control

Envirotech Analytical Laboratory

Analyté	Result	Limit Units	Level Result %REC	%REC Limits RPD	Limit	Notes
Batch 1326035 - Anion Extraction EP	A 300.0	<u> </u>				<u> </u>
Blank (1326035-BLK1)			Prepared & Analyzed: 27-Jun-13			
Chloride	ИD	9.99 mg/kg				***************************************
Duplicate (1326035-DUP1)	Sour	ce: P306130-01	Prepared & Analyzed: 27-Jun-13			
Chloride	1800	9.97 mg/kg	1710	5.11	30-	,





Project Name:

SJ 32-7 #83

PO Box 2200

Bartlesville OK, 74005

Project Number: Project Manager: 96052-2364

Tiffany McIntosh

Reported:

02-Jul-13 13:45

Notes and Definitions

DET

Analyte DETECTED

ND

Analyte NOT DETECTED at or above the reporting limit

NR-

Not Reported

dry

Sample results reported on a dry weight basis

RPD

Relative Percent Difference



Client: COPC	ion: #83 [utosh									AN	IALYSI	IS / PARAMETERS								
Email results to: T. McIntos						1015)	8021)	(092									Sample Cool			
Client Phone No.:	Client No.: 96052-2364						TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	3 Metals	Anion	RCI	CO Table 910-1	18.1)	EDE.					
Sample No./ Identification	iample No / Identification 1 I		Sample Lab No.		No./Volume Preservat			ive COO	TPH (M	BTEX (VOC (P	RCRA 8 Metals	Cation / Anion	PCI PCI	CO Tab	TPH (418.1)	CHLORIDE		. !	
North Composific	3.5		200 P306130-01 205 P306130-02	1-40z jai			X	X								Ť	X			
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