Form 3160-4 (August 1999)

(See instructions and spaces for additional data on reverse side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
DUDEAU OF LAND MANAGEMENT

OME	NO.	1004	-013	37
Evnires:	Nove	mher	าก	2000

OIVIL	110.1004	-015	, ,
Expires:	November	30,	200

	WEL	L COMPLE	TION OR RE	COMPLE	TION	REPORT AN	ID LOG	•	5. Lease Serial No.	2212					
								NMNM - 93313							
la. Type of \			Gas Well 🔲 Vell 🔲 Work (-	ther eepen	?∭ ✓ Plug Back	6. rf Mandian, Allottee or Tribe Name								
2,,,		Other					7. Unit or CA Agreement Name and No.								
2. Name of C)nerator							EIVED INGTON	8 Lease Name and	l Well No					
		DILL DIC C	_			•	11.0101	1							
		RILLING CO		D CODD		2. 21	- 6: 1: 1:	- 2-1	ATLANTI	C C 102					
•	ress C/O WALSH ENGINEERING & PROD. CORP. EAST MAIN ST., FARMINGTON, NM 87402 (505) 327-4892									9. API Well No.					
						(505) 327-	-4892		30-045-323						
4. Location of		•	and in accordan	ce with Federa	al requir	rements)*			10. Field and Pool						
At Surface	e 660' FSI	. & 2175' FW	L .				770		BASIN DA						
						45.50 G	1 68 29		11. Sec., T., R., M., on Block and						
								A	Survey or Area SEC 6 T30N R10W						
						/ S		3	12. County or Pari		13. State				
					/	O. O.	200-	الن	SAN JUAI	J .	NM				
14. Date Spi	added	15. Date T.D. R	eached	11	6. Date	Completed		4	17. Elevations (DI						
3/25/2	005	4/7/2	2005			D&A ∰_R	eady to Frod.	8/1 0/2005	6108' GR			_			
18. Total De 7267'	epth: MD	19. PI 7262'	ug Back T.D.: 1	MD	,		20% Depth H	make Plug Set	MD TVD	NONE					
	twic & Other N		Run (Submit cor	u. of seah)		1/4 kg	Voc well in Sold	✓ No [Yes (Submit anal	ia)					
	JTRON LO	-	Kun (Subilit Cop	y or cacity			Was Dall nin?	☑ No [Yes (Submit repo	• '					
CDE, IVE	o mon bo	•					Directional Survey			-					
23 Caring s	and Liner Recor	d (Report all stri	nas set in well)				Directional Survey		Tes (Submin	Сору)					
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (A	(ID)	Stage Cement		No. of Sk	. &	Slurry Vol.	Cement	Amount			
Hole Size	3126/Grade	W L. (#/1L.)	TOP (MID)	Bottom (MD)		Depth_		Type of Ce				Pulled			
12 1/4"	9 5/8"/J55	36	SURFACE				100 sx (123	cu.ft.)							
0.2/48	anuse		CLIDEACE	20.521			200 (50)	2 2		105.0					
8 3/4"	7"/J55	23	SURFACE	2952'			200 sx (590 150sx (300			105.0 53.0	SURFACE				
6 1/4"	4 1/2"	11.6 & 10.5	SURFACE	7262	-121	2		222 sx (566 cu. ft.) & 125 sx (251 cu.ft.		101 & 45	2416				
											1 7				
24. Tubing		(MD) Deal	on Donah (MD)	l c:		D4 5-4 0.0	S) 1 5-1-	Dit (100)	T - C:	I D 4 C (4D)		7 0 250			
Size 2 3/8"	Depth Set		cer Depth (MD)	Size	_	Depth Set (MI	Packer	Depth (MD)	Size	Depth Set (MD)	Packer De	ptn (MD)			
25. Produci	<u> </u>			<u>. </u>		26. Perforation R	ecord				ــــــــــــــــــــــــــــــــــــــ				
227	Formation		Тор	Bottor			d Interval	Size	No. Holes	Perf. S	tatus				
A) BASIN I	DAKOTA		7070'	7236	'	7070'	- 7236'	0.34"	40						
B)															
<u>C)</u>			<u> </u>	<u> </u>				<u> </u>							
D)			<u> </u>	<u> </u>		L		<u> </u>	<u> </u>	L					
27. Acid, F:	Depth Interv	ent, Cement Sque	eze, Etc.				Amount and Type	of Material							
	7070'-7236		1335 bbls cross	slinked gel, 12	0,000# 2	20/40 Ottawa Sand		or material							
			<u> </u>												
29 Produce	dan Internal A		<u> </u>			"									
Date First	tion - Interval A	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production N	Method					
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity)						
Choke	8/30/2005 Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well St	FLOWING	<u>i</u> _					
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	SI							
280 D J	SI ction - Interval l	1950	1	<u> </u>	Щ_					ACCEPT	ED FOR I	RECORI			
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravit	y Gas	Production 1						
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		CE	2 8 20	ากร			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well St	atus	ŧ					
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	I		FARMIN	ion tieli	OFFICE			

est ate bg. Press.	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
bg. Press.				MCF	IBBL.	ICorr API				
-			>]	,	Con. Au i	Gravity			
-	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status	<u> </u>		
lwg.	Press.	Rate	BBL	MCF	BBL	Ratio				
<u> </u>			<u> </u>							
n - Interval D		Tr	To:	IC	Water	Oil Gravity	Icon	Production Method		
est Pate	Hours Tested	Test Production	Oil BBL	Gas MCF	1		Gas Gravity	Production Method		
		<u> </u>	·							
bg. Press.	Csg.	24 Hr.	Oil	Gas	Water	1	Well Status			
	Press.	Rate	BBL	MCF	BBL	Ratio				
	d, used for fue	el, vented, etc.)		_ _						
WAITING O	N PIPELINE	CONNECTION								
of Porous Zor	nes (Include A	(Aquifers):					31. Formation	n (Log) Markers		
nortant zonec	of norocity a	nd contents thereo	f. Cared interve	ale and all drill-or	tem		1			
ing depth inte										
ies.				· · · · · · · · · · · · · · · · · · ·		 				
on	Тор	Bottom		Descriptions	s, Contents, et	c.	Name	Name		
									Meas. Depth	
)	1270'	
)TA	7070'	7236')	1425' 2630'	
								PICTURED CLIFFS		
		1				•	1 - T	SE .	4315'	
i	1	\						VOLUE	4510'	
							· ·	KOU1	4935' 4510'	
		Ì					1	N.	6970'	
		ŀ							7025	
							DAKOTA		7080'	
							MORRISON		7360'	
									ĺ	
				÷					Į	
								7		
l remarks (inc	clude pluggin	g procedure):							_	
closed attachn	nents:			·						
Electrica	l/Mechanical	Logs (1 full set re	ı'd.)	2. Geologi	c Report	3. DST Ren	ort 4	Directional Survey		
			• /	_		7. Other:		. Breedonal Survey		
ertify that the	foregoing ar	d attached inform	ation is complet	e and correct as	determined fro	om all avaïlable reco	ords (see attached	instructions)*		
Non- 64		D 10 60								
Name (please	e prini)	Paul C. Thompso	n, P.E.			Title	Agent			
Signature	P	10	The "			Date	9/15/2005			
g	-/-		100			240				
This was price of	of Gas (Solo NAITING O) f Porous Zor Cortant zones and depth interest. TA Tremarks (incomplete the contact of	of Gas (Sold, used for fue WAITING ON PIPELINE of Porous Zones (Include Apportant zones of porosity ang depth interval tested, cress. Top TA 7070' TEMPERATURE (Include plugging and public plugging and pu	bg. Press. Csg. 24 Hr. Rate of Gas (Sold, used for fuel, vented, etc.) WAITING ON PIPELINE CONNECTION f Porous Zones (Include Aquifers): portant zones of porosity and contents thereously depth interval tested, cushion used, time to ess. Top Bottom TA 7070' 7236' TEMARKS (include plugging procedure): I. Electrical/Mechanical Logs (1 full set reconstructions) Sundry Notices for plugging and cement entity that the foregoing and attached informations are plugging procedure. Paul C: Thompso	or Gas (Sold, used for fuel, vented, etc.) WAITING ON PIPELINE CONNECTION f Porous Zones (Include Aquifers): Or Top Bottom Top Bottom TA 7070' 7236' TEMPORATION PROPERTY (Include Plugging procedure): I. Electrical/Mechanical Logs (1 full set req'd.) S. Sundry Notices for plugging and cement verification ertify that the foregoing and attached information is complet Name (please print) Paul C: Thompson, P.E.	og Press. Csg. 24 Hr. Press. Rate BBL MCF of Gas (Sold, used for fuel, vented, etc.) WAITING ON PIPELINE CONNECTION of Porous Zones (Include Aquifers): oortant zones of porosity and contents thereof: Cored intervals and all drill-sing depth interval tested, cushion used, time tool open, flowing and shut-in press. on Top Bottom Description TA 7070' 7236' TA 7070' 7236' TA 2070' 17236' TELECTRICAL/Mechanical Logs (I full set req'd.) S. Sundry Notices for plugging and cement verification 2. Geologi 6. Core Attentive that the foregoing and attached information is complete and correct as Name (please print) Paul C: Thompson, P.E.	of Gas (Sold, used for fuel, vented, etc.) VAITING ON PIPELINE CONNECTION If Porous Zones (Include Aquifers): Dorotant zones of porosity and contents thereof: Cored intervals and all drill-stem and geth interval tested, cushion used, time tool open, flowing and shut-in pressures es. Top Bottom Descriptions, Contents, etc. TA 7070' 7236' TA 7070' 7236' TELECTRICAL (Include plugging procedure): I. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 5. Sundry Notices for plugging and attached information is complete and correct as determined from the plugging and attached information is complete and correct as determined from the plugging procedure): Paul C: Thompson, P.E.	bg Press. Csg 24 Hr. Oil Gas BBL MCF BBL Ratio of Gas (Sold, used for fuel, vented, etc.) NAJTING ON PIPELINE CONNECTION of Porous Zones (Include Aquifers): oortant zones of porosity and contents thereof: Cored intervals and all drill-stem go depth interval tested, cushion used, time tool open, flowing and shut-in pressures es. on Top Bottom Descriptions, Contents, etc. TA 7070' 7236' Ta 7070' 7236' Temarks (include plugging procedure): I. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Rep 5. Sundry Notices for plugging and cement verification 6. Core Analysis 7. Other: errify that the foregoing and attached information is complete and correct as determined from all available reconstruction of the plugging and contents of the	pog Press. Csg 24 Hr. Oil Gas Water Gas : Oil Well Status MCF BBL Ratio Well Status Well Status MCF BBL Ratio Well Status Water Gas : Oil Well Status Water Gas : Oil Water Gas : Oil Well Status Water Gas : Oil Water Gas : Oil	Disperses Cog Rate Disperses Cog Rate BBL Gas BBL Gas BBL Ratio of Grac (Sold used for fue), week, etc.) WAITING ON PIPELINE CONDECTION Perous Zones (include Aquifers): Out and zones of porosity and contents thereof Cored intervals and all drill-stem get-geth interval tested, cushion used, time tool open, flowing and shur-in pressures ses. On Top Bottom Descriptions, Contents, etc. Name OIO ALAMO KIRTLAND FRUTTLAND GRAPEGE POINT LOOKOUT MANCOS GREENHORN GRANEGE MEMBEREE POINT LOOKOUT MANCOS GREENHORN GRANEGOS DAKOTA MORRISON Insend attachments. I. ElectracalMechanical Logs (1 full set requ'd) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notices for plugging and coment verification 6. Core Analysis 7. Other: Title Agent Title Agent Title Agent	