

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FOR APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.
SF 077952

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator

KUKUI OPERATING COMPANY

8. Lease Name and Well No.

ANGEL PEAK 24 #9S

3. Address C/O WALSH ENGINEERING & PROD. CORP.

7415 EAST MAIN ST., FARMINGTON, NM 87402

3a. Phone No. (include area code)

(505) 327-4892

9. API Well No.

30-045-32433

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 2490' FNL & 1870' FEL

10. Field and Pool, or Exploratory

BASIN FRUITLAND COAL

11. Sec., T., R., M., on Block and Survey or Area

SEC 24 T27N R10W

12. County or Parish

SAN JUAN

13. State

NM

14. Date Spudded
1/26/2005

15. Date T.D. Reached
1/31/2005

16. Date Completed
☐ D&A ☒ Ready to Prod. 8/1/2005

17. Elevations (DF, RKB, RT, GL)*
6205' GR

18. Total Depth: MD
2215'

19. Plug Back T.D.: MD
2168'

20. Depth Bridge Plug Set: MD NONE
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
INDUCTION LOG, DENSITY LOG, TEMPERATURE LOG

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8 3/4"	7" / J55	20	SURFACE	143'	NONE	125 SX (160 CU.FT.)	28.0	SURFACE	
6 1/4"	4 1/2" / J55	10.5	SURFACE	2190'	NONE	220 SX (513 CU. FT.)	91.0	975'	
						100 SX (140 CU. FT.)	25.0	SURFACE	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
1- 1/2"	2024							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN FRUITLAND COAL	2028'	2050'	2028' - 2050'	.36"	51	
B)	1925'	1978'	1925' - 1978'	.36"	66	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2028' - 2050'	513 BBLS crosslinked gel, 5,000# 40/70 Arizona Sand and 79,000# 20/40 Brady Sand
1925' - 1978'	445 BBLS crosslinked gel, 5,000# 40/70 Arizona Sand and 75,500# 20/40 Brady Sand

28. Production - Interval A

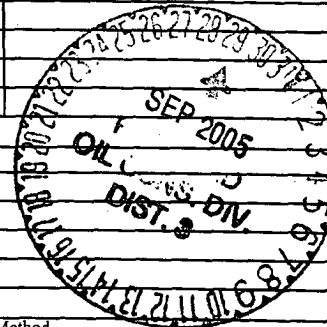
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	8/1/2005		→						FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOC



ACCEPTED FOR RECORD

SEP 22 2005

FARMINGTON FIELD OFFICE
BY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SHUTIN, WAITING ON PIPELINE CONNECTION

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BASIN FRUITLAND CO	2028' 1925'	2050' 1978'		OJO ALAMO KIRTLAND - FRUITLAND FRUITLAND COAL PICTURED CLIFFS	1090' 1253' 1770 2050'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
5. Sundry Notices for plugging and cement verification

2. Geologic Report
6. Core Analysis

3. DST Report
7. Other:

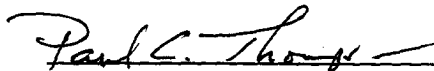
4. Directional Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Paul C. Thompson, P.E.

Title Agent

Signature



Date 9/13/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.