

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-23366

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

FEE

7. Lease Name or Unit Agreement Name
Calloway

8. Well Number 2

9. OGRID Number

14538

10. Pool name or Wildcat

Blanco PC / FC

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other P&A

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter A : 1120 feet from the North line and 790 feet from the East line

Section 22 Township 31N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5795' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒

OTHER: Redelivery

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was shut in for more than 90 days due to down hole issues. Returned to Production on 9/24/13 & produced an initial MCF of 20.

TP: 202 CP: 202 Initial MCF: 20

Meter: 34645

Gas Co: BR

Project Type: Redelivery

RCVD SEP 26 '13
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Staff Regulatory Technician DATE 9/24/13

Type or print name

Kenny Davis

E-mail address: Kenny.r.davis@conocophillips.com

PHONE: 505-599-4045

For State Use Only

APPROVED BY:

ACCEPTED FOR RECORD

TITLE

DATE

SEP 26 2013

Conditions of Approval (if any):

ea

FIRST & RE-DELIVERY / FINAL WSIS REPORT

Burlington Resources (hBR)

9/24/2013

SAN JUAN BUSINESS UNIT

CALL 326-9544 TO REPORT

WELL NAME: CALLOWAY 2

RE-DELIVERY DATE: 9/20/2013

API: 3004523366

WELL RCUID: 2255927

LEASE #: FEE

ROUTE NUMBER: 210

MSO NAME: BEN MARTINEZ

METER NUM: 34645

FOREMAN AREA: 2

FOREMAN: MIKE O'NAN

PIPELINE: WFC

LATITUDE: 36.88802

LONGITUDE: -107.97125

GATH SYS: CRANDELL

LOCATION: 031N / 011W / 22 / A

FOOTAGE: 1120' FNL & 790' FEL

PROC PLANT: WFC - KUTZ

COMMINGLED: Y

DUAL:

ACTUAL MCFD: 20

WELL PAD ID: 31-11-22-A-02

TWINNED LOC:

FRM	FIELD	CMPLN ID	RCUID	PROP. CODE	FULL API	Prod Split
FRC	UNK::FRUITLAND COAL	BR785401	2317066	A720155	300452336600C01	50%
PC	BLANCO::PICTURED CLIFFS	BR785402	2317067	A720155	300452336600C02	50%

TRANSPORTER: WESTERN REFINERY

NUMBER OF TANKS 0

DISPOSAL DEST 1: VASALY COM 2 SWD

DISPOSAL DEST 2: AGUA MOSS SWD

DISP METHOD: TRUCKED

	MMCF	BTU
DEHYDRATOR: NO	CAPACITY: N/A	BURNER SIZE: N/A
SEPARATOR: OLMAN HEATH	SIZE: 2	BURNER SIZE: 250000
EVAPORATOR: NO	SIZE: N/A	BURNER SIZE: N/A
PUMPING UNIT: NO	FUEL CONSUMPTION: N/A	

NUMBER OF PITS 0

OTHER DATA:

TUBING: 202 SI PSI CASING: 202 SI PSI LINE PRESSURE: 186 SI PSI
OXYGEN TBG: 0 % OXYGEN CSG: 0 % TYPE OF WORK: REDELIVERY

COMMENTS: REDELIVERED, SHUT IN DUE TO HIGH LINE PRESSURE / SEPARATOR OLMAN HEATH CO HORIZONTAL 2 PHASE 250,000 BTU
BURNER SN 20188 / PIT BAILEY WELDING 120 BBL SN 20071102A