Form 3160-5 (August 2007)

## RECEIVED

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG 29 2013

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.

	SUND	ry n	OTICE	S AND F	REPORTS	S ON WELLS
Do	not use	e this	form fo	or propos	als to dril	II or to recenterian Field Office

SUNDRY	6. If Indian, Allottee or Tribe Name							
Do not use the abandoned we								
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well	8. Well Name and No. MANCINI COM 5							
Oil Well Gas Well  Oth								
Name of Operator     DÜGAN PRODUCTION COR	Contact: PORATIŒMail: johncalexa		oduction.com 30-045-3476				·	
3a. Address FARMINGTON, NM 87499		3b. Phone No. (include area code) Ph: 505-325-1821			10. Field and Pool, or Exploratory. BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	1)			11. County or Parish	, and Sta	nte	
Sec 10 T22N R8W SWSW 11 36.150190 N Lat, 107.673910	75FSL 1245FWL				SAN JUAN COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	ER DA	TA	
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION				
	☐ Acidize	☐ Deepen		☐ Product	☐ Production (Start/Resume)		Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	Fracture Treat		Reclama	☐ Reclamation		Well Integrity	
Subsequent Report     ☐	☐ Casing Repair	☐ New Construction		☐ Recomp	☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		☐ Temporarily Abandon		Dri	Drilling Operations	
- eP	☐ Convert to Injection	☐ Plug Back			☐ Water Disposal			
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for for the Pressure test csg to 3000 psi Fruitland Coal from 807'-809' HCI. Frac w/70,000# sand; 34913', SN @ 875'.	rk will be performed or provide l operations. If the operation re- pandonment Notices shall be fil- inal inspection.) for 30 mins, held ok. Rui & 833'-848' w/4 spf (total	e the Bond No. on esults in a multiple led only after all r n GR-CCL-CN 17', 68 holes)	file with BLM/BI/ e completion or recepturements, included L logs. Perfora	A. Required subsompletion in a rading reclamation ate (9/19/11) bbls 15%	osequent reports shall be lew interval, a Form 31 n, have been completed  RCVD	e filed w 60-4 sha, and the	vithin 30 days all be filed once e operator has	
	strue and correct Electronic Submission # For DUGAN PRODU mmitted to AFMSS for prod ALEXANDER	JCTION CORP	RÁTION, sent t DY SALYERS on	o the Farming	iton			
Signature (Electronic S	<del> </del>	Date 08/29/2013						
· · · · · · · · · · · · · · · · · · ·	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPT		TROY SA <sub>Title</sub> PETROLE	TROY SALYERS tlePETROLEUM ENGINEER Date 08/29			Date 08/29/2013		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington