

# RECEIVED

Form 3160-5  
(March 2012)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SEP 23 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
Jicarilla Contract 110  
6. If Indian Allottee or Tribe Name  
Jicarilla Apache Tribe

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.  
RCVD SEP 27 '13

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
Jicarilla A #2F OIL CONS. DIV.

2. Name of Operator  
EnerVest Operating, L.L.C.

9. API Well No.  
30-039-31166 DIST. 3

3a. Address  
1001 Fannin St., Suite 800  
Houston, TX 77002

3b. Phone No. (include area code)  
713-659-3500

10. Field and Pool or Exploratory Area  
Blanco Mesaverde/Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1850' FNL & 1045' FEL (UL H).  
Sec. 18 T26N R05W

1881 FNL & 1602 FEL

11. County or Parish, State  
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Completion
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5-14 thru 6-18-13: MIRU PPP Rig #1, tag & drill out cmt & DV tools. Circ well clean to 7720' (PBDT). RU wireline & run GR/CCL/CBL & RMT logs. RU test unit, test & chart 5 1/2" prod. Csg up to 6000 psi for 30 min. Good test.

8-26 thru 8-28-13: MIRU perforators, perf 36 0.40" holes in Lower Dakota from 7502'-7599'. RU frac equipment & acidize w/23.9 bbls 15% HCl & bio-balls, frac w/159,000# 20/40 sand & 4,300 bbls slickwater. RIH, perf 26 0.40" holes in Upper Dakota from 7377'-7421'. Acidize w/21 bbls 15% HCl & bio-balls, frac w/66,000# 20/40 sand & 2,280 bbls slickwater. Perf Pt. Lookout w/38 0.40" holes from 5412'-5518'. Acidize w/19.3 bbls 15% HCl & bio-balls, frac w/170,000# 20/40 sand, 1,150 bbls gelwater & 1,466.3 mscf N<sub>2</sub>. Perf Menefee w/42 0.40" holes from 4910'-5296'. Acidize w/29.7 bbls 15% HCl & bio-balls, frac w/193,000# 20/40 sand, 1,218 bbls gelwater, and 1,604.1 mscf N<sub>2</sub>.

8-29 thru 9-19-13: Drill out CBP's @ 5350', 5600', and 7460'. First Delivery of gas on 8/30/13 using Test Allowable C-104 and "Green Completion". Circ well clean to 7720' (PBDT).

9-20-13: Landed 2 7/8" 6.5# J-55 production tbgs @ 7561'. RDMO; released rig @ 3:00p.m.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Bart Treviño

Title Regulatory Analyst

Signature

Date 09/23/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

SEP 26 2013

FARMINGTON FIELD OFFICE  
BY William Tambakori