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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 06 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

5. Lease Serial No.

SF-077085

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

OMLER A #6E

2. Name of Operator

ConocoPhillips Company

9. API Well No.

30-045-24208

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

OTERO CHACRA/BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT D (NWNW), 990' FNL & 930' FWL, Sec. 36, T28N, R10W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Acidize

Deepen

Production (Start/Resume)

Water Shut-Off

Subsequent Report

Alter Casing

Fracture Treat

Reclamation

Well Integrity

Final Abandonment Notice

Casing Repair

New Construction

Recomplete

Other Remove Packer

Change Plans

Plug and Abandon

Temporarily Abandon

Commingle

Convert to Injection

Plug Back

Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests permission to remove both strings of tubing and the Packer set @ 3,330' and produce as a Otero Chacra/Basin Dakota per DHC 1952. The Procedure and current Wellbore Schematic are attached.

RCVD SEP 18 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DENISE JOURNEY

Regulatory Technician

Title

Signature

Denise Journey

Date

9/5/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

SEP 16 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

*pic
dlb*

ConocoPhillips
Omler A #6E
WO - Commingles

Lat 36° 37' 23.297" N Long 107° 51' 8.388" W

PROCEDURE

*****Wireline set a tubing plug and 3-slip stop in 2-3/8" tubing before rig moves on*****

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl.
4. ND wellhead and NU BOPE. Pressure and function test BOP to 200-300 psi low and 1250 psi high as per COP Well Control Manual. PU and remove tubing hanger.
5. Unseat the the 1-1/4" tubing. POOH and LD Chacra 1-1/4" T&C upset tubing (see pertinent data sheet).
6. Change rams to 2-3/8" and remove offset spool. Make up 2-3/8" single tubing hanger. Remove dual tubing hanger and install test hanger on 2-3/8" tubing. Function test pipe rams. Pressure test the BOP to 200-300 psi low and 1250 psi high.
7. Remove single tubing hanger.
8. Release 7" Mountain States DGL packer with a straight pull. POOH with 2-3/8" tubing. Use Tuboscope Unit to inspect tubing and record findings in Wellview. Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis. LD and replace any bad joints.

If seal assembly will not come free, cut the 2-3/8" tubing above the packer and fish with overshot and jars.

*****NOTE: PACKER AT 3330'*****

9. PU packer mill and packer plucker for 7" model DGL packer and RIH on 2-3/8" tubing. Mill and TOO H with complete packer assembly.

NOTE: 4-1/2" LINER TOP AT 4597'.

10. PU 3-7/8" string mill and bit and clean out to PBTD (6514'). TOO H and LD string mill and bit. Record fill depth in WellView. If could not clean out to PBTD, call Wells Engineer and confirm/adjust landing depth.

11. TIH with tubing using Tubing Drift Procedure. (detail below).

Tubing and BHA Description

Tubing Drift ID: 1.901" Land Tubing At: 6400' KB: 12'	<table border="0"> <tr> <td style="padding-right: 5px;">1</td> <td>Exp. Check & mule shoe</td> </tr> <tr> <td style="padding-right: 5px;">1</td> <td>1.78" ID "F" Nipple</td> </tr> <tr> <td style="padding-right: 5px;">1</td> <td>full jt 2-3/8" 4.70 ppf, J-55 tubing</td> </tr> <tr> <td style="padding-right: 5px;">1</td> <td>pup joint for marker</td> </tr> <tr> <td style="padding-right: 5px;">+/-207</td> <td>jts 2-3/8" 4.70 ppf, J-55 tubing</td> </tr> <tr> <td style="padding-right: 5px;">As Needed</td> <td>pup joints for spacing</td> </tr> <tr> <td style="padding-right: 5px;">1</td> <td>full jt 2-3/8" 4.70 ppf, J-55 tubing (placed below hanger)</td> </tr> </table>	1	Exp. Check & mule shoe	1	1.78" ID "F" Nipple	1	full jt 2-3/8" 4.70 ppf, J-55 tubing	1	pup joint for marker	+/-207	jts 2-3/8" 4.70 ppf, J-55 tubing	As Needed	pup joints for spacing	1	full jt 2-3/8" 4.70 ppf, J-55 tubing (placed below hanger)
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10. Establish or ensure barriers are in place for proper category and class of well. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the Wells Engineer and MSO that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary, then RDMO.

Tubing Drift Check

Procedure

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.
2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8", 4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.
4. All equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is 0.003".



Schematic - Current

OWLER A 06E

District SOUTH	Field Name OHOKIDUAL	API / UWI 3004524208	County SAN JUAN	State/Province NEW MEXICO
Original Spud Date 11/7/1981	Surface Legal Location NMPM-28N-10W-36-D	East/West Distance (ft) 930.00	East/West Reference W	North/South Distance (ft) 990.00
		North/South Reference N		

Original Hole, 8/21/2013 1:09:09 FM

MD (ft) (B)	TVD (ft) (B)	Vertical schematic (actual)	Top (MD)	Column list (proposed)	Description
1100		<p>OD: 9 5/8 in; Top (MD): 12.0 ftKB; Btm (MD): 270.0 ftKB; Wt.: 36.00 lb/ft</p> <p>1 1/4 in; 12.0 ftKB; 2,997.0 ftKB; 2.40 lb/ft</p> <p>Hydraulic Fracture; 2,995.0-2,999.0; Frac'd w/ 75,000 gals of 70% Quality Foam, 1% KCL water w/ 80,000# 20/40 sand.; 2/26/1981</p> <p>Mountain States Model DGL Packer w/ expendable plug @ 3330.; 2/15/1981</p> <p>TOL @ 4597.; 2/17/1981</p> <p>OD: 7 in; Top (MD): 12.0 ftKB; Btm (MD): 4,760.0 ftKB; Wt.: 23.00 lb/ft</p> <p>2 3/8 in; 12.0 ftKB; 6,310.0 ftKB; 4.70 lb/ft</p> <p>Hydraulic Fracture; 6,309.0-6,473.0; Frac'd w/ 93,000 gals of 75% Quality foam & 100,000 of 20/40 sand.; 2/22/1981</p> <p>OD: 4 1/2 in; Top (MD): 4,584.7 ftKB; Btm (MD): 6,523.0 ftKB; Wt.: 10.50 lb/ft</p>			
		<p>Description: Cement Depth (MD): 12.0-270.0; Comments: Cmf'd w/ 225x of Class B, Circ., 150lbs cmt to surface.; Date: 1/17/1981</p> <p>2,995.0-2,999.0; 2,995.0; 2,999.0</p> <p>Description: Cement Squeeze; Depth (MD): 3,012.0-3,252.0; Comments: Cmf'd sqz. 100x Class B. No sqz see. Cmf'd sqz. w/ 150x Class B. No sqz. Cmf'd w/ 100x Class B. TOC @ 3571 per 75% efficiency calc. See DRUCCL 5457-5507 & 2507-2509.; Date: 2/15/1981</p> <p>Description: Cement Depth (MD): 3,110.0-3,252.0; Comments: 2nd stage; Cmf'd w/ 50x 55-35 POZ w/ 5% gal. Circ. full ris. TOC @ 51 per 75% efficiency calc.; Date: 1/13/1981</p> <p>3,252.0; 3,252.0; 3,252.0</p> <p>Description: Cement Depth (MD): 3,190.2-4,760.0; Comments: 1st stage; Cmf'd w/ 150x of 55-35 POZ w/ 6% gal followed by 150x tall Class B w/ 2% CaCl2. TOC @ 2537, Circ., 200lb of cmt.; Date: 1/13/1981</p> <p>5,309.0-6,473.0; 6,309.0; 6,473.0</p> <p>PSTD; 6,514.0 ftKB; 2/24/1981</p> <p>Description: Auto cement plug; Depth (MD): 6,514.0-6,523.0; Comments: Automatically created cement plug from the casing cement because it had a tagged depth.; Date: 1/17/1981</p> <p>Description: Cement Depth (MD): 4,597.0-6,523.0; Comments: Cmf'd w/ 102x of 55-35 POZ followed by 150x of neat. Reverse out 6 bbls cmt. TOC @ 4537.; Date: 1/17/1981</p> <p>Description: Display Cement Fill; Depth (MD): 6,523.1-6,524.0; Date: 1/17/1981</p>			
			1,020.0	OJO ALAMO	
			1,566.0	KIRTLAND	
			1,893.0	FRUITLAND	
			1,950.0	PICTURED CLIFFS	
			2,888.0	LEWIS	
			3,493.0	CHACRA	
			3,552.0	CLIFF HOUSE	
			4,201.0	MENELEE	
			4,550.0	POINT LOOKOUT	
			5,391.0	MANCOS	
			6,185.0	GALLUP	
			6,306.0	DAKOTA	