

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 25 2013

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.

NMSF-078863

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

KRAUSE WN FEDERAL #1 E

9. API Well No.

30-045-24210

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL & 1520' FWL NENW SEC.32 (C) -T28N-R11W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input checked="" type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other <u>RECOMPLETE</u>
	<u>KUTZ GALLUP & PWOP</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has recompleated this well per the attached report. XTO has left the CBP set @ 6000', above the Basin Dakota perfs fr/6177' - 6287', to first deliver and test for 6 - 12 months the Kutz Gallup perfs fr/5468' - 5692'.

NSL #6723

RCVD SEP 26 '13
OIL CONS. DIV.
DIST. 3

Dakota Zone abandoned 8.13.13

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHERRY J. MORROW

Title

REGULATORY ANALYST

Signature

Date

9/25/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

SEP 26 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Krause WN Federal #1E

8/12/2013 MIRU rig. RIH pkr @ 6,131'. PT tbg to 2,000 psig. Tstd OK. Rls pkr @ 6,131'.

8/13/2013 TOH 2-3/8", 4.7#, J-55, 8rd, EUE tbg. MIRU WLU. RIH w/CBP & set @ 6,000'. Ran GR/CCL/CBL log fr/6,000' (CBP) - surf w/500 psig on csg. RDMO WLU.

8/14/2013 WO equipment.

8/15/2013 WO equipment.

8/16/2013 MIRU WLU. Perf GP w/3-1/8" select fire csg gun @ 5,692' - 5,468' w/1 JSPF (0.32" EHD, 25 holes). RDMO WLU. TIH pkr.

8/19/2013 PT tbg to 2,000 psig. Tst OK.

8/20/2013 RDMO rig. Susp rpts for RC pending frac date.

9/6/2013 MIRU ac trk. A. w/1,500 gals 15% NEFE HCl ac. RDMO ac trk. Susp rpts for RC pending frac.

9/10/2013 Frac GP perfs fr/5,468' - 5,692' w/37,297 gals foam fld carrying 157,280# 20/40 sd & 30,440# 20/40 CRC sd.

9/11/2013 - 9/13/2013 FB GP frac.

9/16/2013 MIRU. Rls pkr.

9/17/2013 CO fr/5,888' - 6,000' (CBP).

9/18/2013 TIH 2-3/8", 4.7#, J-55, 8rd, EUE yb tbg. Ld tbg w/donut & seal assy: SN @ 5,927'. EOT @ 5,949'. PBTD @ 6,337'. CBP @ 6,000'. GP perfs fr/5,468' - 5,692'. DK perfs 6,177' - 6,287'.

9/19/2013 TIH pmp & rods.

9/20/2013 Seat pmp. LS & PT tbg to 500 psig. Tst OK. GPA. Clmp off rods. RDMO.