

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

SEP 11 2013

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-077875
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3630	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1680' FNL & 810' FWL SWNW SEC.8 (E) -T27N-R10W N.M.P.M.		8. Well Name and No. PO PIPKIN #2E
		9. API Well No. 30-045-25105
		10. Field and Pool, or Exploratory Area BASIN DAKOTA
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- | | | | |
|---------------------------------------------------|-------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Csg Rpr & PWOP |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has performed a casing repair and put this well on plunger lift per the attached summary.

RCVD SEP 16 '13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

SEP 11 2013

FARMINGTON FIELD OFFICE
BY William Tambakan

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) SHERRY J. MORROW	Title REGULATORY ANALYST
Signature <i>Sherry J. Morrow</i>	Date 9/10/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

PO Pipkin #2E

8/20/2013 MIRU.

8/21/2013 Tg @ 6,286' (CIBP). DO CIBP.

8/22/2013 CO fill fr/6,470' - 6,566' (PBTD). Notified Kevin Schneider w/BLM & Brandon Powell w/NMOCD @ 8:00 a.m. 8/21/2013 for cmt ops @ 1:00 p.m. 8/23/13.

8/23/2013 TIH w/aluminum plg, 4-1/2" 440 pkr, 2-7/8" x 4' perf sub, insert FC, & 2-7/8", 6.5#, J-55, 8rd EUE yb tbq. Pkr @ 6,324'. EOC @ 6,422'. DK perfs fr/6,336' - 6,474'. MIRU cmt equip. Pmp dwn 2-7/8" csg w/150 sx Premium Lite HS FM cmt (mixed @ 12.6 ppg, 1.92 cu ft/sx). Did not circ cmt to surf. RDMO cmt equip. SWI. SDFWE.

8/27/2013 DO cmt fr/6,135' - 6,261'. DO cmt fr/6,261' - 6,291'. DO cmt fr/6,291' - 6,324' (btm cmt). PT 2-7/8" csg to 550 psig for 30". Press drpd fr/550 - 530 psig. Notified Brandon Powell w/NMOCD & Kevin Schneider w/BLM @ 3:00 p.m. 8/27/2013 for PT @ 8:00 a.m. 8/28/2013.

8/28/2013 MIRU pmp trk. PT 2-7/8" csg fr/6,422' (aluminum plg) - surf to 550 psig for 30" w/chart. Tst OK. RDMO pmp trk.

8/29/2013 Tg @ 6,566' (PBTD).

8/30/2013 SWI. WO/SLU to set BHA for plngr lift.

9/3/2013 PWOPL. Set BHBS. RDMO. WO Swabb Unit.