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|---|---------------------|---|-----------------------|---|--|------------|--------------|---------|--|
| <p style="font-size: 2em; font-weight: bold; margin: 0;">RECEIVED</p> <p style="font-size: 1.5em; font-weight: bold; margin: 0;">SEP 23 2013 BURLINGTON</p> <p style="font-size: 1.5em; font-weight: bold; margin: 0;">RESOURCES</p> <p style="font-size: 1.2em; font-weight: bold; margin: 0;">Farrington Field Office Bureau of Land Management</p> <p style="font-size: 1.2em; font-weight: bold; margin: 0;">PRODUCTION ALLOCATION FORM</p> | | | | | <p style="font-size: 0.8em;">Distribution: BLM 4 Copies Regulatory Accounting Well File</p> <p style="font-size: 0.8em;">Revised: March 9, 2006</p> | | | | |
| <p>Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/></p> <p>Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/></p> | | | | | <p>Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input checked="" type="checkbox"/></p> <p>Date: 9/20/13</p> <p>API No. 30-045-08751 DHC No. DHC2334AZ Lease No. NMSF-080751 Federal</p> | | | | |
| <p>Well Name Sunray F</p> | | | | | <p>Well No. #2</p> | | | | |
| Unit Letter H | Section 1 | Township T029N | Range R010W | Footage 1850' FNL & 1000' FEL | County, State San Juan County, New Mexico | | | | |
| Completion Date | | Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/> | | | | | | | |
| FORMATION | | GAS | | PERCENT | | CONDENSATE | | PERCENT | |
| PICTURED CLIFF | | 15 MCF | | 12% | | | | 0% | |
| FRUITLAND COAL | | 109 MCF | | 88% | | | | 100% | |
| | | 124 | | | | | | | |
| <p>JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. There was no previous condensate production from the Pictured Cliffs therefore 100% condensate will be allocated to the Fruitland Coal. Effective Date: 1/1/2013</p> | | | | | | | | | |
| APPROVED BY | | | DATE | | TITLE | | PHONE | | |
| <i>Jay Bennett</i> | | | 9-24-13 | | Geo | | 564-7740 | | |
| X <i>[Signature]</i> | | | 9/20/13 | | Engineer | | 505-599-4081 | | |
| Stephen Read | | | | | | | | | |
| X <i>Kandis Roland</i> | | | 9/20/13 | | Engineering Tech. | | 505-326-9743 | | |
| Kandis Roland | | | | | | | | | |

LCPH

OIL CONS. DIV DIST. 3
SEP 25 2013