Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Jun 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		, particioni	30-039-07078
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-290-30
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		25.511.11	
PROPOSALS.)		San Juan 27-5 Unit 8. Well Number 38	
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator		9. OGRID Number	
Burlington Resources Oil & Gas Company LP 3. Address of Operator		14538	
P.O. Box 4289, Farmington, NM 87499-4289		Tapacito PC / Blanco MV	
4. Well Location			
Unit Letter G: 1580 feet from the North line and 2125 feet from the East line			
Section 16 Township 27N Range 5W NMPM Rio Arriba County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6618 'GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK			— — — — — — — — — — — — — — — — — — —
TEMPORARILY ABANDON	CHANGE PLANS ☐ MULTIPLE COMPL ☐	COMMENCE DRI	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	T JOB \square
DOWNINGEE COMMINGEE			
OTHER:		OTHER: 🛛 Tul	bing Repair Sundry
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
9/12/13 MIRU Basic 1510 ND WH. NU BOP. PT BOP. Test OK. TOOH w/ TBG. CO to PBTD @ 5,775'.			
9/12/13 MIRO Basic 1310 MD WII. NO BOT: PT BOT: Test OR: TOOH W TBO: CO to TBTD @ 3,773. 9/17/13 TIH w/ 143 JTS of 4.70# J-55 2 3/8" TBG, set at 5,650' w/ FN @ 5,651' (New Set Depth) .PT TBG @			
500# for 30 min. Good Test ND BOP. NU WH. RD RR @ 17:00 HRS on 9/17/13.			
•			CONTRACTOR SCORE AND CONTRACTOR AND
			RCVD SEP 19 '13
			OIL CONS. DIV.
			DIST. 3
The decidence of the de			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Staff Regulatory Technician DATE 9/18/13			
Type or print name Kenny Davis -mail address: Kenny.r.davis@conocophillips.com PHONE: 505-599-4045			
For State Use Only	/// D	eputy Oil & G	as Inspector,
APPROVED BY: 12	TITLE	Distric	t #3DATE 9-26/13
Conditions of Approval (if any):	P		
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