	TINITED ST	ATES	FORM			
(August 2007)	DEPARTMENT OF T	OMB	OMB No. 1004-0137			
ter tes commente	Expire	s: July 31, 2010				
SEP 17 2013		5. Lease Serial No.	SF-079002			
SUNI	DRY NOTICES AND R	EPORTS ON WELLS	6. If Indian, Allottee or Tribe	Name		
Faining Faining Paint use	this form for proposa well. Use Form 3160-3	als to drill or to re-enter an 3 (APD) for such proposals.				
SUI	BMIT IN TRIPLICATE - Other	r instructions on page 2.	7. If Unit of CA/Agreement,	Name and/or No.		
1. Type of Well			Sa	n Juan 30-6 Unit		
Oil Well	Gas Well Oth	her	8. Well Name and No. San Jua	an 30-6 Unit 430S		
2. Name of Operator			9. API Well No.			
Burling	ton Resources Oil & G	Bas Company LP	30-	-039-27735		
PO Box 4289, Farmingto	on, NM 87499	(505) 326-9700		Basin FC		
4. Location of Well (Footage, Sec., T.,R.,	,M., or Survey Description)		11. Country or Parish, State			
Surface ULI (N	ESE), 1490' FSL & 525	o FEL, Sec. 8, 130N, R6W	Rio Arriba	, New Mexico		
12. CHECK T	HE APPROPRIATE BOX((ES) TO INDICATE NATURE OF	NOTICE, REPORT OR OTI	HER DATA		
TYPE OF SUBMISSION		TYPE OF	ACTION			
X Notice of Intent	Acídize	Deepen	Production (Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamation	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	Other		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
13. Describe Proposed or Completed Ope	eration: Clearly state all pertinen	t details, including estimated starting date	of any proposed work and approxi	mate duration thereof.		
following completion of the involve Testing has been completed. Final determined that the site is ready for	brk will be performed or provide ad operations. If the operation re- Abandonment Notices must be find inspection.	the Bond No. on file with BLM/BIA. Re sults in a multiple completion or recompl- iled only after all requirements, including	quired subsequent reports must be etion in a new interval, a Form 316 reclamation, have been completed	filed within 30 days 0-4 must be filed once and the operator has		
following completion of the involve Testing has been completed. Final determined that the site is ready for Burlington Resources O	ork will be performed or provide ad operations. If the operation re Abandonment Notices must be fi final inspection.)	the Bond No. on file with BLM/BIA. Re sults in a multiple completion or recompl- iled only after all requirements, including requests permission to P&A th	quired subsequent reports must be etion in a new interval, a Form 316 reclamation, have been completed e subject well per the atta	filed within 30 days 0-4 must be filed once and the operator has ached procedure, curren		
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ConocoPhillips SAN JUAN 30-6 UNIT 430S Expense - P&A

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		Lat 36° 49' 26.184'' N	Long	107°28' 42.672'' W	
Twinned Location:	No		Currently Surfac	e Commingled:	No
Scope of Work:	P&A the well	bore and return the loca	tion to its natural s	tate.	
Est. Rig Days:	4		Area: Formation:	8 FTC OPE	Route: 801
API: LOCATION:	3003927735 1490' FSL &	525' FEL, Spot I, Sectio	<u>WELL DATA</u> on 08 -T 030N - R (Spud Date: 7/16/200 006W	04
Artificial lift on well	(type):	Rod Pump	Est. Reservoir P	ressure (psia):	50 (FRC)
Well Failure Date:		May 17, 2013	Earthen Pit Requ	uired:	NO
<u>H2S:</u>	0 ppm ALV	AYS VERIFY	<u>Well Class</u> Refer to W	: 1 <u>Well (</u> ell Control Manual for re	Category: 1 quired barriers.

Special Requirements:

ł.

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

ALSO: A cement retainer for 7" OD, 6.456" ID, 20# casing and several joints of 2-3/8" tubing.

Contacts	Name	Office #	Cell #
Well Intervention Engineer	Leanna Martinez	324-6110	215-2678
WI Backup Engineer	Jessica Simpson	324-6197	320-2596
PE Production Engineer	Chandler Wittel	599-4011	419-9763
MSO	Adam Gilleland		787-6084
Lead	Mike Morris	324-5171	320-3597
Area Foreman	Terry Bowker	599-3448	320-2600

Well History/Justification

The well was drilled and completed in 2004 as a standalone Fruitland Coal well. It has had 2 workovers in the past, a pump install in 2004 and a pump repair in 2013. During the repair in 2013, the tubing was found to be stuck in the liner and had to be cut. Once the tubing was cut, the liner parted and fell down hole. The crew fished for the liner for several days, and then milled to push it further down, but the mill slipped out of the liner and into the open hole and it was decided to stop operations and move off the location. The tubing and pump were landed 2' above the fish in an attempt to produce the well, but with no success.

Recommendation

Based off of current reservoir forecasts, current operating expenses, and potential projects, it is recommended to P&A the wellbore and return the surface location to its natural state due to the reservoir being depleted and the well's inability to economically flow in it's current configuration, with no economic projects to increase it's performance.

Wells Engineer

Superintendent

Engineering Supervisor

Date: _____

Date:

Date:____

ConocoPhillips **SAN JUAN 30-6 UNIT 430S** Expense - P&A

PROCEDURE

Lat 36° 49' 26.184" N

Long 107° 28' 42.672" W

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. If there is pressure on the bradenhead, contact Wells Engineer.

3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.

4. RU blow lines from casing valves and begin blowing down casing pressure.

5. Unseat pump & kill well down tubing with at least tubing capacity of produced Fruitland Coal water.

6. TOOH and LD rods (per pertinent data sheet).

Yes 3/4" Length: 3.000' Rods: Size:

7. ND wellhead and NU BOPE. Pressure and function test BOP to 200-300 psi low and 1000 psi above SICP up to 2000 psi high as per COP Well Control Manual. PU and remove tubing hanger.

8. TOOH with tubing (per pertinent data sheet).

Tubing:	Yes	Size:	2-3/8"	Length:	3,036'

Round trip casing scraper to Top of Liner @ 2,873' or as deep as possible.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

7. Plug 1 (Pictured Cliffs, Liner top, and Fruitland Coal Formation Tops, 3147-2611', 232 Sacks Class B Cement)

RIH and set 7" CR at 2823'. Load casing and circulate well clean. Pressure test tubing to 1000 PSI. Pressure test casing to 800 PSI. If casing does not test, spot and tag subsequent plug as necessary. Mix 232 sx Class B cement. Sting into CR and pump 181 sx below CR and spot 51 sx above CR to isolate the perforations & formation tops. PUH.

2 بران عد 22 8. Plug 2 (Kirtland, and Ojo Alamo Formation Tops, 2398-2095', 68 Sacks Class B Cement) Mix 68 sxs Class B cement. Set balanced plug at 2398' using 68 sx inside casing to isolate the Kirtland and Ojo Alamo 2410 tops. PUH.

1007 907

9. Plug 3 (Nacimiento Formation Top, 898-798', 29 Sacks Class B Cement)

Mix 29 sxs Class B cement. Set balanced plug at 898' using 29 sx inside casing to isolate the Nacimiento top. PUH.

10. Plug 4 (Surface Plug, 0-187', 46 Sacks Class B Cement)

Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300psi; note the volume to load. If the BH annulus holds pressure then establish circulation out casing valve with water. Mix 46 sx Class B cement and spot balanced plug inside casing from 187' to surface, circulating good cement out casing valve. TOH and LD tubing. Shut in well and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the 7" casing and the BH annulus to surface. Shut well in and WOC.

12. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

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Con	ocoF	hillips	•					
Wel	Nam	e: SAN JUAN 30-6 UNIT	#430S					
AP17000	735	Sinace Legal Location 008-030N-006/V-1	Field Mane		License No.	State /P routice NEW MEXICO	Well Cost	Edit
Ground Elec	B101 (1)	Original K0/RT Elevation (fp	KB-G	Roud Distance (b	KB-Cashg Fisige Distance (1)		hig Hanger Distance (t)
	234.00	<u> </u>		12	.00	6,246.00		6,246.00
HVB	#KB	<u> </u>	Vell Config	: - Origina	al Hole, 8/19/	2013 1:45:19 PM		
(MD)	(TVD)			Schematic	- Actual			Frm Final
-7								
12	12	ATTACKA ATTACKA STRATICA		un fun	Polisi	ned Rod w/Liner, 22.0ft	auuua.	
16	16		24		Rod	Tally does not reach surface	reports	
20	20	Tubing 2 3/8in 4 70lbs/ft 1.5			Ishov Popy	v 119 Sucker Rods, 121 in sc Rods 6' 4' 4' 12 0ff	chematic	
28	28	12 ftKB, 43 ftK				11003 0 1 4 1 4 1 12.011		
43	43	Tubing Pup Joint, 2 3/8ii		HН	44		[
70	70	4.70lbS/π, J-55, 43 πKB, 6 ffK		거님	Surfa	ace, 9 5/8in, 9.001in, 12 ftKB,	137 ftKB	
136	136	L	- 88		Ceme	ented w/ 50sxs Type I-II. no i	t, crnt circ	
137	137				to su	rface, tagged cmt at 30'. Follo	owed	
140	140		L-J		W/24	esxs Type I-II Portland, circ 3s ace	sxs cmt to	
848	848	Tubing, 2 3/8in, 4.70lbs/ft, J-5	<u></u> /		Suck	er Rod, 2,800.0ft		NACIMIENTO, 848
2,145	2,145	69 ftKB, 3,023 ftK	<u>9</u> 8		Q			OJO ALAMO, 2,145
2,348	2,348				g			KIRTLAND, 2,348
2,661	2,661		V		L	······		FRUITLAND, 2,661
2,020	2,020		8		Pony	Rods 8', 6', 14.0ft		, .
2,042	2,041		ĺ.		E			•
2,000	2,000		1		И			
2.873	2,004		Ű.	. 幽 .	Liner	Dron-Off Tool @ 2873		
2.874					Casir	ng cement, 12-2,899, 7/22/20	04. Lead	
2,879			E		∫ ^{329s}	xs Premium Lite, Tail 115sxs	Type III	
2,898					Cmt.	circ 30bbls ont to surface pediate1_Zin_6.456in_12.ftKl	B 2800	
2,899			2		ftKB	neulater, 111, 0,400in, 12 htts	0, 2,033	
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2,918			ليے .		() Unde) 11/2/	04	" note on I	
2,989			ł	Ĩ				
2,990			}		Pre-F	Perf Liner 2989'-3056'		
2,991	i i		ł		Shee	ar Coupling, 0.4ft		
2,992			}	1 .	{ Guid	ed Pony Rod, 8.0ft		
3,000		Drafila Ningla 0.001-0.00	a (I UNI I	Rod I	Insert Pump, 25.0ft		
3,023		Profile Nipple, 2 3/8in, 3,02 ftKB, 3.024 ftK						
3 025								
3,026		Price Type BHA w/3/8" ho drilled below upset 2.3/8i	n.		Gas	Anchor/Dip Tube, 1.0ft		
3,036		4.70ibs/ft, J-55, 3,024 ftKl	э,		j		Í	
3,038		3,036 ftk			[· .
3,056			ļ	PA				
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3,058				\mathbb{N}		3,038-3,102		PICTURED CLIFFS, 3.058
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3,147		TD, 3,147, 11/2/200	<u>هم</u> ل_ه	6. A (A)	Prod PRÉ-	PERF'D LINER 2989-3056'. 3:	147 ftKB	
3,249					·			LEVMS, 3,249
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C			Se	chematic -	Propo	sed	÷		
Co	nocopnili	ips	SAN	JUAN 30-	5 UNIT	#430S			
District NORTH		Field Name BASIN (FRUITLA) COAL)	٩D	API/UWI 3003927735		County RIO ARF	RIBA	State/Pr NEW M	ovince EXICO
Original	Spud Date Surf		East/We	st Distance (ft) E	ast/West Re	eference	N/S Dist (ft)		th/South Refer
	10/2004 1000	00011-00011-1	Origin	al Hole, 1/1/2	2020 4:00	0:00 AM	1.45	0.0011-01	_
MD	·						····	······································	
(ftKB)			Verti	cal schematic					Formation To
12.4 12.2 12.2 12.2 12.2 12.2 12.2 14.2 14.2 1.4 1.4 1.4 1.4 1.4 1.4 1.4 1.4	Rod Tally does no reports show 1 1: Surface; 9 12:0 Cement F Liner Drop-0	ot reach surface, 19 Sucker Rods, 121 in schematic 15/8 in: 9.001 in; ftKB: 136.9 ftKB Retainer; 2,823.0- 2,824.0 Off Tool @ 2873'}				Cement; Cemented cmt circ ti 30'. Follo Polug #4; Mix 46 sx spot bala from 187' good cem Plug #3; Mix 29 sx balanced inside ca: Nacimient 2398' usii isolate th Alamo to Plug #1; 1/1/2020 Plug #1; 1/1/2020	12.0-136.9; 7/16/20 d w/ 50sxs Type I- o surface, tagged wed w/24sxs Type circ 3sxs cmt to s 12.0-187.0; 1/1/202 c Class B cement a nced plug inside c to surface, circula nent out casing va 79:0-2000 (2000) Class B cement. plug at 898' using sing to isolate the to top. 2,095.0-2,398.0; Mix 68 sx Class E Set balanced plug ng 68 sx inside car e Kintland and Ojo ps. 2,611.0-2,823.0; 2,824.0-2,918.0; 12.0-2,898.7; 7/22/ issx Premium Lite.	104; 11, no cmt at 1-11 urface 10; ind assing tring 1/ve. 20; 20; 20; 20; 20; 20; 21, 20; 22; 3 et sing to 20; 20; 21, 22; 22; 23, 24, 24, 25, 24, 24, 25, 24, 24, 25, 24, 24, 24, 24, 24, 24, 24, 24	NACIMIENTO OJO ALAMO KIRTLAND FRUITLAND
2.191 6 1 810.9 2 913 1 1 913 1	Underreamed 1/2 Pre-Perf	KB: 2.898.7 ftKB from 6-1/2" to 9- <u>hole on 11/2/04</u> Liner 2989'-3056'				115sxs T cmt to su	ype III Cmt, circ 30 irface	ibbls	
2.232.5 2.232.5 2.252.5 2.052.5	Fish	<u>a: 3.038.0-3,102.0</u>]		Le la		Plug #1: 1/1/2020	2.918.0-3,147.0;		PICTURED
2,522 C 2,548 C 2,547.0	3; Production1; 2,873.3 fth	PBTD: 3,145.0 5 1/2 in: 0.000 in; (B: PRE-PERF'D	\sim			1/1/2020; cement. 181 sx b	Mix 232 sx Class Sting into CR and elow CR and spot R to isolate the	B pump 51 sx	
2243	_IUNER 2989-30	106: 3.147.0 ItKB				perforation	ons & formation to	ps.	LEWIS
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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: 430S San Juan 30-6 Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

a) Place the Kirtland/Ojo Alamo plug from 2410' - 2103'.

b) Place the Nacimiento plug from 1007'- 907'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.