

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SEP 06 2013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
EnerVest Operating, L.L.C.3a. Address
1001 Fannin St., Suite 800
Houston, TX 770023b. Phone No. (include area code)
713-659-35004. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1490' FSL & 791' FWL (UL L)
Sec. 25 T26N R02W5. Lease Serial No.
NMNM7993

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMNM1126338. Well Name and No.
EnerVest Federal #19. API Well No.
30-039-3099210. Field and Pool or Exploratory Area
Galivan-Mancos11. County or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7-22-13: BLM cmt hotline & B. Powell w/NMOCD notified.

7-23-13: MIRU pulling unit. 7-24-13: Work packer free & pull tbq hanger, TOOH w/2 3/8" tbq.

7-25-13: TOOH w/2 2/8" tbq & packer. R. Romero w/BLM on location. 7-30-13: B. Powell (NMOCD) & R. Romero (BLM) approved CIBP depth for Plug #1.

7-31 thru 8-2-13: RIH w/7" gage ring to 7060', PU 7" CIBP, set @ 7050'. Tag CIBP @ 7050'. Pump plug #1 w/42.48 cu.ft (36 sxs Class B, 1.18 yield). Tag

TOC @ 6842'. Plug # 2 pumped w/42.48 cu.ft (36 sxs Class B, 1.18 yield). TOC tagged @ 6100'. Plug #3 pumped w/42.48 cu.ft (36 sxs Class B, 1.18 yield).

Tag TOC @ 5527'. Plug #4 pumped w/86.14 cu.ft. (73 sxs Class B, 1.18 yield), TOC @ 3865', PU & perf 3 holes @ 3839'. RIH, set CR @ 3791'. B. Powell

(NMOCD) & J. Hagstrom (BLM) approved changes on Plugs 4&5. J. Hagstrom on location 7/31-8/2.

8-6-13: Plug #5 pumped w/63.72 cu.ft. (54 sxs Class B, 1.18 yield), TOC @ 3496'. PU & perf 3 holes @ 2432'. RIH & set CR @ 2383'. J. Hagstrom on location.

8-8 thru 8-9-13: Plug #6 pumped w/102.66 cu.ft. (87 sxs Class C, 1.18 yield), leaving 24 sxs above CR, 9 sxs below & 54 sxs outside in 9 5/8"x12

1/4" (approved by S. Mason & J. Hagstrom w/BLM & B. Powell w/NMOCD on 8/7). TOC @ 2252', PU & perf 3 holes @ 364'. Plug # 7 pumped w/172.28 cu.ft.

(146 sxs Class B, 1.18 yield), good cmt to pit out of bradenhead. SI bradenhead & good cmt out of 7" csg. RD tbq equip & NDWH, dig out WH & cut off. Set

DHM & dump 76.7 cu.ft (65 sxs Class B, 1.18 yield). RD pulling unit. J. Hagstrom on location.

8-12-13: RD pump, MO location.

RCVD SEP 16 '13
OIL CONS. DIV.
DIST. 3plog - 7050' - 6842') 6275' - 600') 5778' - 5527'
4250' - 3865' ; 3839 - 3496' , 2432' - 2252'
364' - 501/2cc

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Bart Treviño

Title Regulatory Analyst

Signature

Date 09/03/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

SEP 11 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD