

Submit To Appropriate District Office Two Copies District I 1625 N. ... Dr., Hobbs, NM 88240 District II 811 S. First ... Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
		1. WELL API NO. 30-039-31180								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. E-1207								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name NCRA State								
		6. Well Number: 6F <div style="text-align: right;">RCVD JUN 28 '13</div>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER OIL CONS. DIV.										
8. Name of Operator Logos Operating, LLC		9. OGRID 289408 DIST. 3								
10. Address of Operator 4001 North Butler Ave, Bldg 7101, Farmington, NM 87401		11. Pool name or Wildcat Devils Fork Gallup								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	16	24N	6W		2240	N	2172	W	Rio Arriba
BH:										
13. Date Spudded 5/07/13	14. Date T.D. Reached 5/12/13	15. Date Rig Released 5/16/13		16. Date Completed (Ready to Produce) 06/19/13		17. Elevations (DF and RKB, RT, GR, etc.) 6735' GL				
18. Total Measured Depth of Well 6330'		19. Plug Back Measured Depth 6276'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR, CCL, CBL, Neutron, Density, Elec				
22. Producing Interval(s), of this completion - Top, Bottom, Name Devils Fork Gallup / 5200' - 5790'							CONFIDENTIAL			
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-5/8 / J-55	36#		323'		12-1/4		6yds (29bbbls)		4 bbls	
5-1/2 / P-110	17#		6318'		7-7/8		940sx (293bbbls)		44 bbls	
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						Tubing will be	Reported with	1 st delivery.		
26. Perforation record (interval, size, and number) Lower Gallup w/.385" diam, 2SPF @ 5704' - 5790' = 36 holes Middle Gallup w/.385" diam, 2SPF @ 5548' - 5654' = 36 holes Upper Gallup w/.385" diam, 3SPF @ 5200' - 5340' = 33 holes TOTAL GALLUP HOLES = 105						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						5704' - 5790'		Acidize w/47bbl 15% HCL Acid. Frac w/2504bbbls Slickwater 70Q N2, 10,000# 100Mesh, 100,000# 40/70 Ottawa Sand. Total N2: 2,673,735SCF.		
						5548' - 5654'		Acidize w/47bbl 15% HCL Acid. Frac w/2378bbbls Slickwater 70Q N2, 10,000# 100Mesh, 80,140# 40/70 Ottawa Sand. Total N2: 2,163,000SCF		
						5200' - 5340'		Acidize w/47bbl 15% HCL Acid. Frac w/4382bbbls Slickwater 70Q N2, 11,900# 100Mesh, 80,140# 40/70 Ottawa Sand.		
28. PRODUCTION										
Date First Production Report upon 1 st Delivery		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>) <i>Shut-in</i>				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Tamra Sessions</u> Printed Name <u>Tamra Sessions</u> Title <u>Operations Tech</u> Date <u>6/27/13</u>										
E-mail Address <u>tsessions@logosresourcesllc.com</u>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	1655'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	1830'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland		T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	2250'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House		T. Leadville
T. Queen	T. Silurian	T. Menefee	3874'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	4530'	T. Elbert
T. San Andres	T. Simpson	T. Mancos	4870'	T. McCracken
T. Glorieta	T. McKee	T. Gallup	5180'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	**	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota		
T. Tubb	T. Delaware Sand	T. Morrison		
T. Drinkard	T. Bone Springs	T. Todilto		
T. Abo	T.	T. Entrada		
T. Wolfcamp	T.	T. Wingate		
T. Penn	T.	T. Chinle		
T. Cisco (Bough C)	T.	T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

**** Please note Top of the Sanostee is at 6252' and the Base of the Greenhorn is below TD.**

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12. Location Surface: BH:	Unit Ltr Section Township Range Lot Feet from the F 16 24N 6W 2240	N/S Line Feet from the E/W Line County N 2172 W Rio Arriba								
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CONFIDENTIAL										
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E-mail Address tsessions@logosresourcesllc.com										

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