Form 3160-5 (March 2012)

RECEIVE

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP 19 2013

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No.

NMNM 117566 & NMSF 0078584

Do not use this form for proposals to drill or torreenterant Manag NASCO. abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Escrito E13-2407 01H ✓ Oil Well Gas Well Other 2. Name of Operator Encana Oil & Gas (USA) Inc. 9. API Well No. 30-039-31189 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 370 17th Street, Suite 1700 Devils Fork Gallup Assc. Denver, CO 80202 720-876-3941 ATTN: ROBYNN HADEN 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SHL:1991' FNL and 225' FWL Section 13, T24N, R7W
BHL: 2210' FNL and 330'FWL Section 14, T24N, R7W 11. County or Parish, State Rio Arriba, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity ✓ Other Casing/Cement Job New Construction Casing Repair Recomplete ✓ Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once

Well spudded 9/14/13.

Set surface casing string and cemented 9/14/13. Gelled freshwater mud system.

RCVD SEP 26 '13 OIL COMS. DIV. DIST. 3

Hole diameter: 12.25", casing diameter: 9.625", casing weight and grade: 32.3ppf H40 STC. Depth of 12.25" hole from 0-530'. Casing set from surface to 527'TVD/MD.

testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

On 9/14/13 pumped 224 sacks Type III Cement +1% bwoc CaCl + 0.25 lbs/sk cello flake + 0.2% bwoc FL-52A. Yield 1.38 cuft/sk, Mixed at 14.6 ppg. Circulated 20 bbls cement to surface. WOC 11 hours for surface casing.

Float collar at 486'. TOC at surface and BOC 527'.

ACCEPTED FOR RECORD Tested BOP 9/15/13 to 3000# for 30 minutes. No pressure drop. Tested casing 9/15/13 to 1500# for 30 minutes. No pressure drop.

Started drilling out float collar (tagged at 480') 9/16/13.

determined that the site is ready for final inspection.)

SEP 1 9 2013

FARMINGTON FIELD OFFICE 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Robynn Haden Title Engineering Technologist Signature⁶ THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.