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BURLINGTON RESOURCES

SEP 26 2013

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 Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

 Status
 PRELIMINARY ☒
 FINAL ☐
 REVISED ☒ 4th Allocation

 Commingle Type
 SURFACE ☐ DOWNHOLE ☒

Date: 9/20/13

 Type of Completion
 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

 API No. 30-039-31094
 DHC No. DHC3686AZ
 Lease No. SF-079265
 Federal

 Well Name
 Klein

 Well No.
 #24P

| Unit Letter | Section | Township | Range | Footage | County, State |
|-------------|---------|----------|-------|-----------------------|--------------------|
| Surf- N | 34 | T026N | R006W | 1253' FSL & 1952' FWL | Rio Arriba County, |
| BH- J | 34 | T026N | R006W | 1496' FSL & 2214' FEL | New Mexico |

 Completion Date
 9/4/2012

 Test Method
 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

| FORMATION | GAS | PERCENT | CONDENSATE | PERCENT |
|-----------|-----|---------|-----------------------|---------|
| MESAVERDE | | 4% | | 4% |
| DAKOTA | | 96% | OIL CONS. DIV DIST. 3 | 96% |
| | | | OCT 02 2013 | |
| | | | | |

JUSTIFICATION OF ALLOCATION: **Fourth Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

| APPROVED BY | DATE | TITLE | PHONE |
|------------------------|---------|-------------------|--------------|
| <i>Joe Hewitt</i> | 9-29-12 | Geo | 564-7740 |
| X <i>Stephen Read</i> | 9/20/13 | Engineer | 505-599-4081 |
| X <i>Kandis Roland</i> | 9/20/13 | Engineering Tech. | 505-326-9743 |
| Kandis Roland | | | |

NMOC

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PRODUCTION ALLOCATION FORM

 Status
 PRELIMINARY ☒
 FINAL ☐
 REVISED ☒ 3rd Allocation

 Commingle Type
 SURFACE ☐ DOWNHOLE ☒

 Type of Completion
 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 9/20/13

API No. 30-039-31094

DHC No. DHC3686AZ

Lease No. SF-079265

Federal

 Well Name
 Klein

 Well No.
 #24P

| Unit Letter | Section | Township | Range | Footage | County, State |
|-------------|---------|----------|-------|-----------------------|--------------------|
| Surf- N | 34 | T026N | R006W | 1253' FSL & 1952' FWL | Rio Arriba County, |
| BH- J | 34 | T026N | R006W | 1496' FSL & 2214' FEL | New Mexico |

 Completion Date
 9/4/2012

 Test Method
 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

| FORMATION | GAS | PERCENT | CONDENSATE | PERCENT |
|-----------|-----|---------|-----------------------|---------|
| MESAVERDE | | 7% | | 7% |
| DAKOTA | | 93% | | 93% |
| | | | OIL CONS. DIV DIST. 3 | |
| | | | OCT 02 2013 | |
| | | | | |

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

| APPROVED BY | DATE | TITLE | PHONE |
|------------------------|---------|-------------------|--------------|
| Joe Hewitt | 9-27-13 | Geo | 564-7740 |
| X <i>[Signature]</i> | 9/20/13 | Engineer | 505-599-4081 |
| Stephen Read | | | |
| X <i>Kandis Roland</i> | 9/20/13 | Engineering Tech. | 505-326-9743 |
| Kandis Roland | | | |

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