Kandis Roland

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		BUR	ING	TM	MI	SEP 26	2013		Regulatory Accounting			
		*	-1					_	Well File			
		HES	OUR	CE	5 58	armington F eu of Land	ield Of	ice Statu	Revised: March 9, 2006			
	PROT	UCTION	ALLOCA	ATTO			រដនរសេតិ	PREI	LIMINARY 🖂			
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Comminals	True				· · · · · · · · · · · · · · · · · · ·				ISED 4th Allocation			
Commingle SURFACE [HOLE 🛛						Date:	9/20/13			
SURFACE DOWNHOLE Type of Completion								API No. 30-039-31094				
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐									DHC No. DHC3686AZ			
		Lease No. SF-079265										
						•			Federal			
Well Name								Well				
Klein	04:	T1:	D				<u> </u>	#24P				
Unit Letter Surf- N	Section 34	Township T026N	Range R006W	1253	Footage 3' FSL & 1952' FWL			County, State Rio Arriba County,				
BH-J	34	T026N	R006W	ı	6' FSL & 2214' FEL				New Mexico			
Completion	Completion Date Test Method								the state of the s			
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.DA			96%		OIL CONS. DIV D		DIST.	3 96%				
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JUSTIFICA	TION OF A	ALLOCATIO	N: Fourth	ı Alloc	ation: The	se percenta	ages are	base	d upon compositional			
gas analysis	tests from	the Mesavero	de and Dako	ota forr	nations duri	ing comple	tion op	eratio	ns. Subsequent			
									splits will keep			
changing un yields.	itil the gas a	analysis mole	tractions s	tabilize	e. Condens	ate percent	ages ar	e base	d upon the formation			
yicius.												
APPROVED BY DATE					TITLE				PHONE			
Doe Henrit				(3) Geo				564-7740				
$X = \begin{cases} 1 & 9 \end{cases}$				3	Engineer			505-599-4081				
Stephen I	Read		' /									
xX madio Poland 9/20/18					Engineering Tech.				505-326-9743			

Kandis Roland

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SEP 26 2013 BURLINGTON Farmington Field Office RESCURCES Bureau of Lanci Manager									Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006				
PRODUCTION ALLÓCATION FORM										Status PRELIMINARY FINAL REVISED 3rd Allocation			
Commingle Type										Date: 9/20/13			
SURFACE DOWNHOLE Type of Completion									API No. 30-039-31094				
NEW DRILL RECOMPLETION PAYADD COMMINGLE										DHC No. DHC3686AZ			
	Lease No. SF-079265												
										Federal			
Well Name									Well No.				
Klein				#24P									
Unit Letter	Section	Township	Range		Footage				County, State				
Surf- N	34	T026N	R006W	1	'FSL & 19				o Arriba County,				
	BH-J 34 T026N R006W 1496' FSL & 2214' FEL New Mexico Completion Date Test Method									XICO			
Completion	Date	1 CSt Wiction	u										
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X/I/I			9/20/1	3	Engineer			505-599-4081					
Stephen 1	Read	<i>^</i> .	,										
x Kanglio Kolanal 9/20/13					Engineering Tech.			505-326-9743					