

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EnerVest Operating, L.L.C. 1001 Fannin Street, Ste. 800 Houston, TX 77002		² OGRID Number 143199
		³ Reason for Filing Code/ Effective Date Test Allowable
⁴ API Number 30-039-31175	⁵ Pool Name Basin Dakota (NSL-6766-A)	⁶ Pool Code 71599
⁷ Property Code 306751	⁸ Property Name Jicarilla Apache 102	⁹ Well Number 8M

II. ¹⁰ Surface Location

Ul or lot no. L	Section 3	Township 26N	Range 4W	Lot Idn	Feet from the 2425'	North/South Line South	Feet from the 255'	East/West line West	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no. L	Section 3	Township 26N	Range 4W	Lot Idn	Feet from the 2421'	North/South line South	Feet from the 243'	East/West line West	County Rio Arriba
¹² Lse Code J	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Pacer Energy Marketing, LLC PO Box 4470 Tulsa OK 74159	O
025244	Williams Field Services PO Box 645 Tulsa OK 74102	G
		RCVD OCT 4 '13
		OIL CONS. DIV.

DIST. 3

IV. Well Completion Data

²¹ Spud Date June 03, 2013	²² Ready Date ~October 9, 2013	²³ TD 8190' (MD)	²⁴ PBDT 8124' (MD)	²⁵ Perforations ~7886' - 8074'	²⁶ DHC, MC 3792-AZ
²⁷ Hole Size 12 1/4"	²⁸ Casing & Tubing Size 9 5/8" 36# J-55	²⁹ Depth Set 523'	³⁰ Sacks Cement 225 sx Type III (312.75 cu.ft.)		
8 3/4" 7 7/8"	4 1/2" 11.6# N-80	3886' 8183'	Stg. 1: 465 sx Prem Lite (939.3 cu.ft.) Stg. 2: 361 sx Prem Lite (768.93 cu.ft.) + 51 sx Type III (70.38 cu.ft.)		
			Stg. 3: 378 sx Prem. Lite (805.14 cu.ft.) + 50 sx Type III (70.38 cu.ft.)		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Bart Trevino by Bart Trevino</i>			OIL CONSERVATION DIVISION		
Printed name: Bart Trevino			Approved by: <i>Charles Trevino</i> 10-9-2013		
Title: Regulatory Analyst			Title: SUPERVISOR DISTRICT # 3		
E-mail Address: btrevino@enervest.net			Approval Date: OCT 09 2013		
Date: 10/04/2013		Phone: 713-495-5355			