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Revised: March 9, 2006

ConocoPhillips

Farmington Field Office
Bureau of Land Management

PRODUCTION ALLOCATION FORM

Status:
PRELIMINARY
FINAL
REVISED 2nd Allocation

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 9/20/13
API No. 30-045-35207
DHC No. DHC3512AZ
Lease No. FEE

Well Name
Moore Com LS

Well No.
#3P

Unit Letter M	Section 13	Township T032N	Range R012W	Footage 710' FSL & 710' FWL	County, State San Juan County, New Mexico
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Completion Date 6/21/2013	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		42%		33%
DAKOTA		58%	OIL CONS. DIV DIST. 3	67%
			OCT 02 2013	

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hunt</i>	9-27-13	Geo	564-7740
X <i>[Signature]</i>	9/20/13	Engineer	505-599-4081
Stephen Read			
X <i>Kandis Roland</i>	9/20/13	Engineering Tech.	505-326-9743
Kandis Roland			

MV CA for 1/2 of sec 13 NM- 73330

NMOCD