

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-31195
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Logos Operating, LLC		6. State Oil & Gas Lease No. E-1207
3. Address of Operator 4001 North Butler Ave, Bldg 7101, Farmington, NM 87401		7. Lease Name or Unit Agreement Name NCRA State
4. Well Location Unit Letter <u>P</u> : <u>888</u> feet from the <u>S</u> line and <u>470</u> feet from the <u>E</u> line Section <u>16</u> Township <u>24N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>		8. Well Number 8P
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6769' GL		9. OGRID Number 289408
10. Pool name or Wildcat Devils Fork MV / Devils Fork GP		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
**RCVD OCT 4 '13
 OIL CONS. DIV.
 DIST. 3**

OTHER: Production Casing Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/23/13 MIRU A730. NU BOP. 09/24/13 @09:30 hr Pressure test csg w/1500psi for 30 min, test ok. RIH w/7-7/8" bit, tag cmt @ 290', D/O & C/O. Drill production hole to 6465' TD, reached @21:00hr on 9/27/13. Circ to TD.
 9/29/13 Run open hole log f/6462' to surf csg shoe @ 324' KB. C/O circ to TD.
 09/30/13 RIH w/146jts 5-1/2" 17# P-110 LTC csg & land @ 6458', FC @ 6416', & stage tool @ 4753'. (10/3/13 notified OCD-Bill Hoppe of change in csg weight & grade from 15.5# J-55). Circ. R/U BJ,
 * Did not comply with 19.15.7.14.A.(1)(a) *
Cement 1st stage. Preflush w/10bbbls FW, 10bbbls GW & 10bbbls FW. Lead w/150sx (40bbbls, 225cf) Premium Lite H.S. FM cmt w/.25#/sx CelloFlake, .3% CD-32, 6.25#/sx LCM, 1% FL-52A. Tail w/ 150sx (37bbbls, 208cf) Type III cmt w/1% CaCl, .25#/sx CelloFlake, .2% FL-52A. Drop plug & displace w/50bbbls FW & 99bbbls mud. Bump plug @10:55hr on 9/30/13, open tool & circ 18bbbls cmt to surface.
Cement 2nd stage. Preflush w/10bbbls Mud Clean II & 10bbbls FW. Lead w/590sx (208bbbls, 1170cf) Premium Lite H.S. FM cmt w/.25#/sx CelloFlake, .3% CD-32, 6.25#/sx LCM. Tail w/ 50sx (12bbbls, 68cf) Type III cmt w/1% CaCl, .25#/sx CelloFlake, .2% FL-52A. Drop plug & displace w/111bbbls FW. Land plug @15:51hr on 9/30/13, circ 40bbbls cmt to surface. RD BJ. ND BOP. RDRR @ 06:00hr on 10/01/13.

Pressure test to be reported on next sundry.

Spud Date: 09/19/2013

Rig Release Date: 10/01/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tamra Sessions TITLE Operations Tech DATE 10/03/13

Type or print name Tamra Sessions E-mail address: tsessions@logosresourcesllc.com PHONE: 505-330-9333
For State Use Only

APPROVED BY: Paul Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 10/10/13
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